

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. JIC106		
2. Name of Operator CONOCO INCORPORATED			Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com		
3. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401			3a. Phone No. (include area code) Ph: 281-293-1643		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NESE 1540FSL 1185FEL At top prod interval reported below At total depth			8. Lease Name and Well No. JICARILLA B 2A 9. API Well No. 30-039-25845-00-S1 10. Field and Pool, or Exploratory BASIN <i>Blines mV</i> 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26N R4W Mer NMP 12. County or Parish RIO ARRIBA 13. State NM		
14. Date Spudded 08/15/2000		15. Date T.D. Reached 09/09/2000		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/07/2001	
18. Total Depth: MD 8245 TVD		19. Plug Back T.D.: MD 8162 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 K-55	41.0		509		484		0	
9.875	7.000 M-95	23.0		8240		2106		0	
14.750	10.750 K-55	40.5	0	509		534		0	
9.875	7.000	23.0	0	8240		2106		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5963		2.375	8152				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA						at 8140
B) MESAVERDE	5940	6071				remaining intervals, with 1 JSPF
C)			5940 TO 6071			
D)			8231 TO 8251		83	2 JSPF 1st 20 intervals, 1 JSPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5940 TO 6071	FRAC'D W/106,560# OF BRADY SAND & 84,294 GALS OF S
8051 TO 8231	154840# 20/40 Brown Sand, 70Q N2 Linear Foam,
8051 TO 8231	bbls 2% KCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2001	09/28/2000	24	→	1.0	347.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25	120	460.0	→	1	347	1	347000	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2001	05/17/2001	24	→	1.0	996.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	160	400.0	→					PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8083 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1690	sandstone, mudstone	OJO ALAMO	3190
NACIMIENTO	1690	3190	sandstone, mudstone	FRUITLAND	3523
OJO ALAMO	3190	3523	sandstone	PICTURED CLIFFS	3785
FRUITLAND	3523	3785	sandstone, mudstone coal?	LEWIS	3953
PICTURED CLIFFS	3785	3953	sandstone	CHACRA	4740
LEWIS	3953	4740	shale	MENEFEE	5586
CHACRA	4740	5463	sandstone/silty sandstone	MANCOS	6425
CLIFF HOUSE SANDSTONE	5463	5586		GREENHORN	7942
MENEFEE	5586	5932		GRANEROS	8006
POINT LOOK OUT SANDSTONE	5932	6425		DAKOTA	8048
MANCOS	6425	7066			
GALLUP	7066	7632			
SANASTEE	7632	7942			
GREENHORN	7942	8006			
GRANEROS	8006	8048			
DAKOTA	8048				

32. Additional remarks (include plugging procedure):
 Due to failure to retrieve fish, the Dakota zone has been abandoned on this well and well is now a single Mesaverde producer. A sundry notice will be filed on Dakota zone abandonment. Please refer to attached daily summary for more detail information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (I full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8083 Verified by the BLM Well Information System.
For CONOCO INCORPORATED, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 10/19/2001 (02AMJ0048SE)

Name (please print) YOLANDA PEREZ Title COORDINATOR

Signature _____ (Electronic Submission) Date 10/18/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #8083

	Operator Submitted	BLM Revised (AFMSS)
Lease:	CONT 106	JIC106
Agreement:		
Operator:	CONOCO INC. P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613	CONOCO INCORPORATED 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401 Ph: 505.324.5836
Admin Contact:	YOLANDA PEREZ COORDINATOR E-Mail: yolanda.perez@usa.conoco.com Ph: 281.293.1613 Fx: 281.293.5090	YOLANDA PEREZ COORDINATOR E-Mail: yolanda.perez@usa.conoco.com Ph: 281.293.1613 Fx: 281.293.5090
Tech Contact:		
Well Name:	JICARILLA B	JICARILLA B
Number:	2A	2A
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
S/T/R:	Sec 25 T26N R4W Mer NMP	Sec 25 T26N R4W Mer NMP
Surf Loc:	NESE 1540FSL 1185FEL	NESE 1540FSL 1185FEL
Field/Pool:	BLANCO MESAVERDE	BASIN
Logs Run:		
Producing Intervals - Formations:	BLANCO MESAVERDE	DAKOTA MESAVERDE
Porous Zones:	OJO ALAMO	SAN JOSE NACIMIENTO OJO ALAMO FRUITLAND PICTURED CLIFFS LEWIS CHACRA CLIFF HOUSE SANDSTONE MENELEE POINT LOOK OUT SANDSTONE MANCOS GALLUP SANASTEE GREENHORN GRANEROS DAKOTA
Markers:	OJO ALAMO FRUITLAND PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENELEE POINT LOOKOUT MANCOS U. GALLUP M. GALLUP SANOSTEE GREENHORN GRANEROS DAKOTA	OJO ALAMO FRUITLAND PICTURED CLIFFS LEWIS CHACRA MENELEE MANCOS GREENHORN GRANEROS DAKOTA