

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL		5. Lease Number 070-11-00000-1, NM NM-03733	
1b. Type of Well GAS		6. If Indian, Name of Allottee or Tribe	
2. Operator CAULKINS OIL COMPANY		7. Unit Agreement Name 30-039-25926	
3. Address & Phone No. of Operator c/o ROBERT VERQUER P. O. Box 340, Bloomfield, NM 87413 (505) 632-1544		8. Farm or Lease Name BREECH 9. Well Number 228-M	
4. Location of Well 1520 FSL & 1122' FEL		10. Filed, Pool, or Wildcat Basin Dakota - Blanco Mesa Verde 11. Section, Township, & Range, Meridian, or Block 18-26N-6W	
14. Distance in Miles from Nearest Town 30 miles southeast of Blanco, NM Post Office.		12. County Rio Arriba	13. State New Mexico
15. Distance from Proposed Location To Nearest Property Line or Lease Line 1122'	16. Acres in Lease 2400 Acres	17. Acres Assigned to Well E/2320 East - 320 Acres	
18. Distance From Proposed Location To Nearest Well Drill, Compl., Or Applied For on Lease 501'	19. Proposed Depth 7520'	20. Rotary or Cable Tools ROTARY	
21. Elevations (DR, RT, GR, Etc.) 6709' GR		22. Approximate Date Work Will Start September 15, 1998	
23. Proposed Casing and Cementing Program			

EXHIBITS attached as follows

"A" Location and Elevation Plat
"B" Ten-Point Compliance Program
"C" Blowout Preventer Schematic
"D" Multi-Point Requirements for APD
"E" Vicinity Map - Access Roads

"F" Drill Rig Layout
"G" Production Facility Schematic
"H" Acreage dedication plat
"I" Archaeological Report

24. Signed Robert L. Verquer Title Superintendent Date 05/14/98
Robert L. Verquer

Permit No. _____ Approval Date 7/24/98

Approved By _____ Title _____ Date 7/24/98

NOTE: THIS FORMAT IS ISSUED IN LIEU OF U.S. BLM FORM 3160-3

1. The first part of the document is a letter from the author to the reader, explaining the purpose of the study and the methods used.

2. The second part of the document is a list of references, which includes books, articles, and other sources used in the study.

EXHIBIT "B"

TEN POINT COMPLIANCE PROGRAM

Caulkins Oil Company
 Breech 228-M
 1520' FSL & 1122' FEL, Sec. 18, 26N, 6W
 Rio Arriba County, New Mexico
 Lease No. NM - 03733

- The Geological Surface Formation is : San Jose.
- The Estimated Tops of Important Geological Markers:

Ojo Alamo	2378'
Picture Cliffs	2998'
Chacra	3872'
Point Lookout	5276'
Greenhorn	7174'
Dakota	7286'
TD	7520'

- Estimated Depths and pressures of Anticipated Water, Oil, Gas or Minerals:

Substance	Formation	Depth	Pressure
Water	Alamo	2461'	0
Gas	Pictured Cliffs	3056'	450
Gas	Chara	3974'	500
Gas	Mesa Verde	5434'	1000
Gas	Dakota	7470'	1500

- The proposed casing program will be as follows:

Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
0-350	12-1/4	9-5/8	36.00#	J55	LT&C	NEW
0-1000	7-7/8	5-1/2	17.00#	K55	LT&C	NEW
1000-6520	7-7/8	5-1/2	15.50#	K55	LT&C	NEW
6520-7520	7-7/8	5-1/2	17.00#	K55	LT&C	NEW

The proposed cement program will be as follows:

Surface: 154 sacks class H with 1% CaCl
 and 1/4# per sack cellophane flake.

VOLUME CALCULATIONS

YIELD 1.14 350 ft x 0.3132 cu-ft/ft with 60% excess = 175 cu-ft

PRODUCTION:

Cement will be run in three stages with stage tools set at approximately 3520' and 5520'.

1st stage

Cement through shoe at approx. 7520' with 208 sacks class B 35/65 poz + 6% gel (bentonite) + 1/4# /sk cellophane flake followed by 100 sacks class H + 1% CaCl + 1/4# /sk cellophane flake.

VOLUME CALCULATIONS

YIELD 1.79 1341 ft x 0.1732 cu-ft/ft with 60% excess = 372 cu-ft

YIELD 1.14 659 ft x 0.1732 cu-ft/ft with 0% excess = 114 cu-ft

2nd stage

Cement through tool at approx. 5520' with 208 sacks class B 35/65 poz + 6% gel (bentonite) + 1/4# /sk cellophane flake followed by 100 sacks class H + 1% CaCl + 1/4# /sk cellophane flake.

VOLUME CALCULATIONS

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YIELD 1.14 659 ft x 0.1732 cu-ft/ft with 0% excess = 114 cu-ft

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-25926		*Pool Code 71599	*Pool Name Basin Dakota
*Property Code 2454	*Property Name BREECH		*Well Number 228M
*OGRID No. 3824	*Operator Name CAULKINS OIL CO.		*Elevation 6709

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	26-N	6-W		1520	SOUTH	1122	EAST	Rio Arriba

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹³ Dedicated Acres 320	¹⁴ Joint or Infill	¹⁵ Consolidation Code		¹⁶ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[illegible]

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'Property Code 2454	'Property Name BREECH	'Well Number 228M
'OGRID No. 3824	'Operator Name CAULKINS OIL CO.	'Elevation 6709

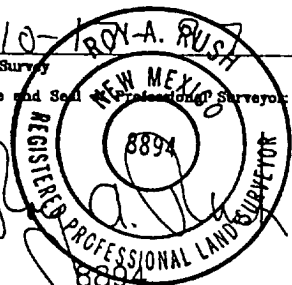
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18					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Robert L. Verquer</u> Signature <u>Robert L. Verquer</u> Printed Name <u>Superintendent</u> Title <u>May 14, 1998</u> Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>10-1804-A. RUSH</u> Date of Survey <u>[Signature]</u> Signature and Seal of Registered Professional Surveyor  <u>8894</u> Certificate Number

Topographic map showing contour lines, a grid, and various geographical features. The map includes labels for 'Mesa', 'Dodge Canyon', 'Sage Canyon', 'Pumping Station', and 'Gas Well'. A grid of latitude and longitude lines is overlaid on the map.

[illegible]

Topographic map showing a mountainous region with contour lines, a grid, and various labels. The map includes a winding road, a river, and several peaks. Key labels include 'Mesa', 'Dodge Canyon', 'Sage Canyon', 'Pumping Station', and 'Gas Well'. A grid of latitude and longitude lines is overlaid on the map.