

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

1727 Laurel Drive, Mesquite, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30 - 039 - 25966

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

McElvain Oil & Gas Properties Inc.

3. Address of Operator

1050 17th St., Suite 710, Denver, CO, 80265

8. Well No.

11

9. Pool name or Wildcat

Blanco Mesa Verde

4. Well Location

Unit Letter K : 1355 Feet From The South Line and 1840 Feet From The West Line

Section 34

Township 26N

Range 2W

NMPM

Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7547 ' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

2/21/99: Drill 6 1/4 " hole to 6327 ' KB. Ran Dual Induction and Spectral Density / Compensated Neutron logs from 6326 ' to 7 " casing shoe. Ran 54 joints (2333.83 ') of 4 1/2 ", 10.5 ppf, J - 55, ST&C casing as production liner. Liner hanger at 3977 ' KB. Casing set at 6321 ' KB. Float collar at 6276 ' KB. Cement with 65 sacks (119.6 cf) of 65/35 Class B Poz with 6 % gel, 0.25 pps celloflake, and 0.1 % antifoamer. Followed with 177 sacks (316.83 cf) of 65/35 Class B Poz with 6 % gel, 0.25 pps celloflake, 0.1 % antifoamer, and 0.3 % FLA. Tail in with 100 sacks (115 cf) Class B with 0.25 pps celloflake, 0.4 % FLA, 0.1 % dispersant, and 0.1 % antifoamer. Good returns while mixing and pumping slurries. Returns dropped to 60 % at start of displacement. Lost surface returns with 14 bbls. displacement to go. Pack off liner hanger. Reverse 5 bbls. (15 sacks) lead slurry off liner top. Job complete at 6:30 AM, 2/22/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. E. Fielder

TITLE Agent

DATE 2/26/99

TYPE OR PRINT NAME R. E. Fielder

TELEPHONE NO. (505) 325-5220

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE

MAR - 3 1999

CONDITIONS OF APPROVAL, IF ANY: