

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jic Cont 97	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Jicarilla 97 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150 FNL, 790 FEL At total depth		9. API WELL NO. 30-039-26261	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wild Horse Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T26N, R3W, N.M.P.M.	
15. DATE SPUDDED 12/9/99		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 12/22/99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6/29/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6921 GL	
19. ELEV. CASINGHEAD 6921		20. TOTAL DEPTH, MD & TVD 7986	
21. PLUG, BACK T.D., MD & TVD 7945		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6829'-7434' Gallup		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TEMP/HRI/GR/Spec Den/Dual Spaced Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8		36	
241		12 1/4	
177 cu. ft., circ.			
7		20	
3989		8 3/4	
1011 cu. ft., TOC @ 750			
4 1/2		11.6	
7986		6 1/4	
938 cu. ft., TOC @ 4028			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		7811	
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 6829, 31, 34, 46, 47, 55, 57, 6971, 74 78, 89, 91, 7000, 02, 05, 08, 15, 17, 35, 37, 39, 51, 53, 68, 70, 79, 81, 94, 96, 7126, 29, 31, 45, 48, 51, 7204, 07, 10 1 JSPF (Total 38 Holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6829'-7210'		56,928 Gals Slickwater,	
		42,531# 20/40 Sand	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 6/29/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 7/7/00		HOURS TESTED 7 DAY SI	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS. SI-1322		CASING PRESSURE SI-1350	
CALCULATED 24-HOUR RATE		OIL - BBL.	
Pitot Test --		GAS - MCF. --539	
WATER - BBL.		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Burl Applegate	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE 10-20-02

ACCEPTED FOR RECORD
NOV 1 1992

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
		7333-7434	Size 0.34: 7333, 34, 35, 36, 40, 41, 42, 43, 44, 45 7404, 06, 08, 10, 12, 14, 24, 26, 28, 30, 32, 34 1 JSPF (Total 22 Holes) Frac w/51,396 gals. slickwater & 42,000# 20/40 sand	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bent. Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota	3220 3420 3462 3715 3770 4112 5307 5414 5745 6260 6745 7730 7794 7918		