

November 3, 2000

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Jicarilla 97 #6  
Unit D, Section 7, T 26 N, R 3 W  
Rio Arriba Co., New Mexico  
Wild Horse Gallup Gas (87360) & Basin Dakota (71599) Pools  
Administrative Order DHC-2740  
API # 30-039-26261

Dear Mr. Chavez:

We recently completed the field operations to **Add Pay** and downhole commingle the subject well. In accordance to DHC-2740, the supervisor of the Aztec District Office of the NMOCD shall determine the proper production allocation.

Prior to downhole commingling, the Dakota was producing a stabilized rate of 235 MCFD and 3 BOPD. The Gallup was added to the wellbore. The well has stabilized after 60 days of production at a combined rate of 403 MCF/D and 3 BOPD. It is recommended the production allocation be as follows:

	<b>Gas</b>	<b>Oil</b>
<b>Gallup</b>	<b>42%</b>	<b>0%</b>
<b>Dakota</b>	<b>58%</b>	<b>100%</b>

If additional information is needed, please contact me.

Sincerely Yours;



Gary W. Brink  
Production Superintendent