

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 29, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION						18. FARM OR LEASE NAME, WELL NO. Jicarilla 99 7A	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401						9. API WELL NO. 30-039-26305	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL, 1980 FWL At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Blanco MV	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 1/17/00						19. ELEV. CASINGHEAD 7238	
16. DATE T.D. REACHED 1/26/00		17. DATE COMPL. (Ready to prod.) 3/1/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7238 GL		25. WAS DIRECTIONAL SURVEY MADE No	
20. TOTAL DEPTH, MD & TVD 6340		21. PLUG, BACK T.D., MD & TVD 6241		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5409-5999 Mesaverde						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TEMP/HRI/GR/Spec Den/Dual Spaced Neutron							

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.30	244	12 1/4	189 cu. ft., circ.	
7	20	4070	8 3/4	1306 cu. ft., circ.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3931	6285	362 cu. ft.	, circ.	2 3/8	5963	

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) Size 0.34: 5831-33, 5837-40, 42, 44, 46, 48, 50, 52, 5854-59, 5862-65, 5868-70, 5873-75, 5915, 33, 52, 67, 88, 99 1JSPF (Total 35 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5831-5999 86,543 Gals Slickwater, 99,005# 20/40 Arizona Sand 5409-5720 56,502 Gals Slickwater, 39,445# 20/40 Sand			
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33.* PRODUCTION							
DATE FIRST PRODUCTION 3/1/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 3/10/00	HOURS TESTED 7 day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-984	CASING PRESSURE SI-1462	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot Test --	GAS - MCF. -- 2326 mcf/d	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Don Voss	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED _____ TITLE Production Superintendent DATE 3/10/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Size 0.34: 5409, 11, 13, 16, 17, 21, 50, 52, 75, 77, 85, 87, 90, 92-96, 98, 5500, 12, 13, 94, 96, 98, 5666, 68, 5716, 18, 20 1JSPF (Total 30 Holes)	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfanito Bent. Cliff House Menefee Point Lookout	3225 3497 3558 3696 3780 4183 5280 5520 5830	