

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

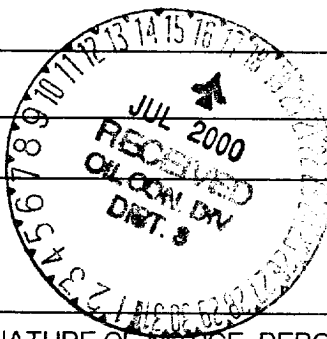
3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FWL, Sec. 13, T26N, R3W, N.M.P.M.

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5. Lease Designation and Serial No.

JIC CONT 99

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 99 7A

9. API Well No.

30-039-26305

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A packer was run to isolate the Cliffhouse/Menefee zones from the Point Lookout zone to test for water production. The test indicated water coming from the Cliffhouse/Menefee zones. The following work was done to squeeze the Cliffhouse/Menefee:
6/22/00 MIRU Key #4. RU Halliburton, RIH w/CIBP & set @ 5770'. RD Halliburton.
6/23/00 TIH w/packer, set @ 5738', test CIBP @ 5770' to 1000#. Reset packer @ 5196'. RU Halliburton. Sqz. Cliffhouse perms 5409-5720' w/ 200 sx 50/50 poz, final squeeze pressure 1800#. RD Halliburton. WOC.
6/26/00 Release packer & TOH. TIH w/3 7/8" bit & 2 3/8" tubing, tag cement @ 5281'. Drill out cement to 5406', bit torqueing up. TOH, left 2 bit cones in holes.
6/27/00 TIH w/3 7/8" mill. Mill on junk to 5427', stopped making hole. TOH w/mill.
6/28/00 RIH w/3 7/8" magnet on sand line, made 3 runs & recovered 8 pieces of metal. TIH w/3 7/8" bit & drill cement to 5664'.
6/29/00 Drlg cement from 5664-5701'. Load hole & pressure test csg to 1000 psi - OK. TOH. TIH w/mill & drill out CIBP @ 5770'. Chase downhole & cleanout w/ air mist.
6/30/00 Clean out to 6215' w/ air mist. TOH. Ran 189 jts 2 3/8" 4.7#, J-55 tubing set @ 5971'.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp

Title Production Assistant

Date 7/6/00

(This space for Federal or State office use)

Approved by Patricia M. Hester

Title Lands and Mineral Resources

Date 7-11-00

Conditions of approval, if any: