

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 152																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																									
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Jicarilla West 9M																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790 FNL, 1850 FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26306																									
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota																									
15. DATE SPURRED 2/13/00		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T26N, R5W, N.M.P.M.																									
16. DATE T.D. REACHED 3/10/00		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 5/4/00		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6577 GR		19. ELEV. CASINGHEAD 6577																									
20. TOTAL DEPTH, MD & TVD 7716		21. PLUG, BACK T.D., MD & TVD 7692																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7682-7690 DK		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Temp/HRI:GR/Spec Den/Dual Spaced Neutron		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) Size 0.34: 7682-7690 2JSPF (Total 16 Holes)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED _____ TITLE Production Superintendent DATE 5/23/00																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TOP TRUE VERT. DEPTH
				Ojo Alamo 2500
				Kirtland 2735
				Fruitland 3024
				Pictured Cliffs 3180
				Lewis 3400
				Huerfanito Bent. 3674
				Cliff House 4880
				Menefee 4985
				Point Lookout 5410
				Mancos 5800
				Gallup 6372
				Greenhorn 7315
				Graneros 7375
				Dakota 7490