

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jic Cont 119	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Jicarilla 119N 10C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2450' FNL, 1010' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26324	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin DK	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T26N, R4W, N.M.P.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7081 GL		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 4/19/00		13. STATE NM	
16. DATE T.D. REACHED 5/3/00		19. ELEV. CASINGHEAD 7081	
17. DATE COMPL. (Ready to prod.) 6/23/00		20. TOTAL DEPTH, MD & TVD 8208	
21. PLUG, BACK T.D., MD & TVD 8180		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7998-8104 DK		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN HRI/TEMP/DEN/NEUTRON/GR/SP/CAL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
10 3/4		43.5	
7 5/8		26.4	
5 1/2		17	
Depth Set (MD)		Hole Size	
236		13 3/8	
4154		9 7/8	
8208		6 3/4	
Top of Cement, Cementing Record		Amount Pulled	
278 cu. ft., circ.			
3003 cu. ft., circ. 1383			
670 cu. ft., TOC 3770			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
		2 1/16	
		8135	
		6474	
31. PERFORATION RECORD (Interval, size and number) 0.34 size: 7998-99, 8000-08, 92-99, 8100-04 1JSPF (Total 24 Holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7998-8104 AMOUNT AND KIND OF MATERIAL USED 39,947 gals Delta 140, 51,642# 20/40 sand	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Shut In	
DATE FIRST PRODUCTION 6/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 6/30/00		HOURS TESTED 7 Day SI	
CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS. SI-620		CASING PRESSURE SI-0	
CALCULATED 24-HOUR RATE →		OIL - BBL. Pitot Test --	
GAS - MCF. --320 MCF/D		WATER - BBL.	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Don Voss	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED _____		TITLE Production Superintendent	
DATE 6/30/00			

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3010	
				Kirtland	3448	
				Fruitland	3578	
				Pictured Cliffs	3775	
				Lewis	3912	
				Huerfano Bent.	4226	
				Cliff House	5410	
				Menefee	5544	
				Point Lookout	5940	
				Mancos	6395	
				Gallup	6886	
				Greenhorn	7875	
				Graneros	7937	
				Dakota	8090	