

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jic Cont 119					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache					
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME					
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Jicarilla 119N 10C					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2450' FNL, 1010' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26324					
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco MV					
DATE ISSUED JUL 2000 RECEIVED OIL CON. DIV DIST. 3		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T26N, R4W, N.M.P.M.					
16. DATE T.D. REACHED 5/3/00		12. COUNTY OR PARISH Rio Arriba					
17. DATE COMPL. (Ready to prod.) 6/23/00		13. STATE NM					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7081 GL		19. ELEV. CASINGHEAD 7081					
20. TOTAL DEPTH, MD & TVD 8208		21. PLUG, BACK T.D., MD & TVD 8180					
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5934-6124 MV		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN HRI/TEMP/DEN/NEUTRON/GR/SP/CAL		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
10 3/4	43.5	236	13 3/8	278 cu. ft., circ.			
7 5/8	26.4	4154	9 7/8	3003 cu. ft., circ. 1383			
5 1/2	17	8208	6 3/4	670 cu. ft., TOC 3770			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	6035	6474
31. PERFORATION RECORD (Interval, size and number) 0.34 size: 5934-40, 44, 46, 48, 50, 52, 54, 56, 58 60, 62, 64, 66, 6030-37, 49, 54, 55, 66, 75, 97-99 6123-24 1JSPF (Total 37 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5934-6124 65,877 gals slickwater, 61,372# 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 6/30/00	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-210	CASING PRESSURE SI-600	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot Test --	GAS - MCF. --550 MCF/D	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY: Don Voss	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE Production Superintendent				DATE 6/30/00	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3010	
				Kirtland	3448	
				Fruitland	3578	
				Pictured Cliffs	3775	
				Lewis	3912	
				Huerfano Bent.	4226	
				Cliff House	5410	
				Menefee	5544	
				Point Lookout	5940	
				Mancos	6395	
				Gallup	6886	
				Greenhorn	7875	
				Graneros	7937	
				Dakota	8090	