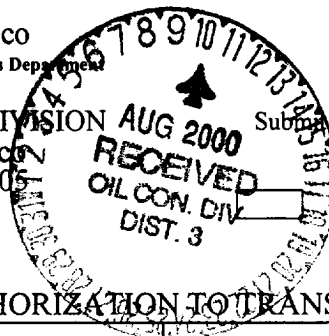


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caulkins Oil Company P.O. Box 340 Bloomfield, NM 87413		² OGRID Number 003824
		³ Reason for Filing Code NW
⁴ API Number 30-039-26349	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 2462	⁸ Property Name REUTER	⁹ Well Number 344-E

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	22	26N	6W		1650'	South	1650'	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Services Company P.O. Box 3102 Tulsa, Oklahoma 74102-3102	2826262	G	UNIT K, SEC. 22-26N-6W 1650' F/S 1650' F/W REUTER 344-E location
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401	2826261	O	UNIT K, SEC. 22-26N-6W 1650' F/S 1650' F/W REUTER 344-E location

IV. Produced Water

²³ POD 2826263	²⁴ POD ULSTR Location and Description UNIT K, SEC. 22-26N-6W 1650' F/S 1650' F/W REUTER 344-E location
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V. Well Completion Data

²⁵ Spud Date 4/9/00	²⁶ Ready Date 7/31/00	²⁷ TD 7558'	²⁸ PBSD 7542'	²⁹ Perforations 7230' - 7446'	³⁰ DHC, DC, MC DHC-2652
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 333'	³⁴ Sacks Cement 150 sacks (208 cu. ft.)		
7 7/8"	5 1/2"	7553' 7558	1204 sacks (2447 cu. ft.)		
	2 3/8"	7439'			

VI. Well Test Data

³⁵ Date New Oil 8/1/00	³⁶ Gas Delivery Date Waiting on tie-in	³⁷ Test Date 8/1/00	³⁸ Test Length 1 hour	³⁹ Tbg. Pressure 84	⁴⁰ Csg. Pressure 390
⁴¹ Choke Size 3/4"	⁴² Oil .02	⁴³ Water trace	⁴⁴ Gas 35.96	⁴⁵ AOF 863	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert L. Verquer*

Printed name:
Robert L. Verquer

Title:
Superintendent

Date:
August 2, 2000

Phone:
(505) 632-1544

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: SUPERVISOR DISTRICT #3

Approval Date: AUG 24 2000

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date