

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties Inc.

3. Address and Telephone No.

1050 17th Street, Suite 1800, Denver, CO, 80265 (303) 893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825 ' FSL - 1770 ' FEL, Section 29, T26N, R2W, NMPM

5. Lease Designation and Serial No.
NM01806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Bear Com 29 No. 1

9. API Well No.
30 - 039 - 26402

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 8:15 PM, 06/23/00. Drill 12.250" surface hole to 510 '. Run 11 joints (486.64 ') of 9.625", 36 ppg, J - 55, ST&C casing with cement nose guide shoe on bottom, self fill insert float valve at 456 ' KB and 12.250" X 9.625" bowspring centralizers at 479 ', 368 ', and 58 '. Casing set at 501 ' KB. Cement with 300 sacks (354.00 cf) of Class B with 2 % CaCl and 0.25 pps celloflake. Mixed at 15.6 ppg to yield 1.18 cf / sack. Good circulation throughout job. Circulated 15 bbls. (71 sacks) good cement slurry to surface. Job complete at 5:30 PM, 06/24/00. WOC 14.25 hours. Nipple up BOPE. Pressure test BOPE and surface casing to 600 psig for 10 minutes - OK.

14. I hereby certify the foregoing is true and correct

Signed

R.E. Zula

Title Agent

Date July 20, 2000

(This space for Federal or State office use)

Approved by

[Signature]

Title

Peter E. [Signature]

Date

7/31/00

Conditions of approval, if any: