State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Pay 2088 PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

5 Copies

KEC	YOESI I	OK ALL Operator Na			AUTHORIZ				
	44-5	•				² OGRID Number 22044			
		ain Oil & Ga 60 17th Stre					³ Reason for		
	100	Denver, C		550		!		well	
4 API Number				5]	Pool Name			⁶ Pool Code	
30-039-26415		Basi			in Dakota			71599	
⁷ Property Code					operty Name			⁹ Well No.	
				Coug	gar Com 33	<u></u>		2	
10 Surface		Domas I	at Idn Fo	et from the	North/South line	Feet from the	East/West line	County	
L or lot no. Section C 33	Township 26N	Range I	Lot Idn Fe	790	North	2010	West	Rio Arriba	
11 Bottom L or lot no. Section	Township		ot Idn Fe	et from the	North/South line	Feet from the	East/West line	County	
Lse Code 13 Producin	ng Method Co	de 14 Gas Conn		⁵ С-129 Реп	nit Number 16 0	C-129 Effective Date	17	C-129 Expiration Dat	
	F	W	OPL						
I. Oil and Gas	Transpor	ters			20 00 0	l ora	22 500 51- 2	ITD I	
18 Transporter OGRID	1!	Transporter Name and Address			²⁰ POD 2	O/G	POD ULSTR Location and Description		
9018				282	7231	0	C 22	-26-2	
	Gian	nt Refining C	ompay					location	
					0722				
151618	EIP	aso Field Se	ervices	28	27232	G	C-33		
				100			Meter or	location	
							13	Name of the Park	
							- A 61	J 1 1	
					327 /	133		3 4 5 CA	
							DEC 20	00	
							DEC 20	VED (c)	
						A. M. S. C.	RECE	VED (c)	
7. Produced Wa	ater			24		(3	RECE! OIL CON DIST	VED (c)	
²³ POD	_				POD ULSTR Location	on and Description	RECE! OIL CON DIST	VED (c)	
282723	3					on and Description	RECE! OIL CON DIST	VED (c)	
2 8 2 7 2 3 . Well Comple	3	1 26 Ready Da	ate			on and Description	RECEI OIL CON DIST	VED (c)	
282723	3			27	C-33-26-2 Tank	on and Description on location	RECEI OIL CON DIST	VED (S)	
28 2 7 2 3 . Well Comple 25 Spud Date	3 3 tion Data	²⁶ Ready Da		277	C-33-26-2 Tank TD 388'	on and Description on location 28 PBTI	RECE!	YED (C) 1. DIV 29 Perforations	
28 2 7 2 3 . Well Comple 25 Spud Date 7/24/00	3 3 tion Data	²⁶ Ready Da)	277	C-33-26-2 Tank TTD 388'	on and Description on location 28 PBTI 8339	RECE!	29 Perforations 8141-8207'	
28 2 7 2 3 . Well Comple 25 Spud Date 7/24/00 30 Hole Size	tion Data	²⁶ Ready Da	asing & Tubin	277	C-33-26-2 Tank TTD 388'	on and Description on location 28 PBTI 8339	RECE!	29 Perforations 8141-8207'	
23 POD 282723 . Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4"	tion Data	²⁶ Ready Da	asing & Tubin 9-5/8"	277	C-33-26-2 Tank TTD 388'	on and Description on location 28 PBTI 8339' epth Set	RECE!	29 Perforations 8141-8207' Sacks Cement 300 sx	
28 2 7 2 3 . Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4"	tion Data	²⁶ Ready Da	asing & Tubin 9-5/8"	277	C-33-26-2 Tank TTD 388' 5 83	on and Description on location 28 PBTI 8339' epth Set	RECE!	29 Perforations 8141-8207' Sacks Cement 300 sx	
23 POD 282723 . Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7	3 3 tion Data	²⁶ Ready Da	asing & Tubing 9-5/8" 5-1/2"	277	C-33-26-2 Tank TTD 388' 5 83	on and Description on location 28 PBTI 8339' epth Set 102'	RECE!	29 Perforations 8141-8207' Sacks Cement 300 sx	
²³ POD 2 8 2 7 2 3 . Well Comple ²⁵ Spud Date 7/24/00 ³⁰ Hole Size 12-1/4" 8-3/4",8-1/2",7	tion Data	²⁶ Ready Da	asing & Tubing 9-5/8" 5-1/2" 2-3/8"	277	C-33-26-2 Tank TTD 388' 5 83	on and Description on location 28 PBTI 8339' epth Set 02' 383'	RECE!	29 Perforations 8141-8207' Sacks Cement 300 sx	
23 POD 282723 . Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7	tion Data	²⁶ Ready Da 11/17/00	asing & Tubing 9-5/8" 5-1/2" 2-3/8"	g Size	C-33-26-2 Tank TTD 388' 5 83	on and Description on location 28 PBTI 8339' epth Set 02' 383' 176' th 38 T	RECEI OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7	ee 7-7/8"	26 Ready Da 11/17/00 31 Ca	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 36 Te	g Size	2 TD 388' 55 83 87 Test Leng 2 43 Gas	on and Description on location 28 PBTI 8339' epth Set 02' 383' 176'	RECEI OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Di 34 Date New Oil 40 Choke Size 3/4	tion Data e 7-7/8" ata 35 Gas D W	26 Ready Da 11/17/00 31 Ca 31 Ca elivery Date OPL	2-3/8" 36 Te: // 23 42 V	g Size st Date 2 - ou Water	7 TD 388' 5 83 87 Test Leng	on and Description on location 28 PBTI 8339' epth Set 02' 383' 176'	RECEI OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx	
23 POD 282723 . Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Di 34 Date New Oil 40 Choke Size 3/4 I hereby certify that the r	ata 35 Gas D W Pulles of the Oil	26 Ready Da 11/17/00 31 Ca elivery Date OPL 11 Oil	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 36 Tel // 23 42 V	g Size st Date 2-00 Water been	27 Test Leng 37 Test Leng 43 Gas	on and Description on location 28 PBTI 8339' epth Set 02' 383' 176'	RECEI OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx 39 Csg. Pressure 500 45 Test Method	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Di 34 Date New Oil 40 Choke Size 3/4 I hereby certify that the remplied with and the infor knowledge and befire.	ata 35 Gas D W Pulles of the Oil	26 Ready Da 11/17/00 31 Ca elivery Date OPL 11 Oil	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 36 Tel // 23 42 V	g Size st Date 2-00 Water been	27 TD 388' 55 83 87 Test Leng 2 43 Gas 8 7	on and Description on location 28 PBTI 8339' epth Set 02' 383' 176'	PECEL OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx 39 Csg. Pressure 500 45 Test Method F DIVISION	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Date 34 Date New Oil 40 Choke Size 3/4 I hereby certify that the resulting with and the inforknowledge and belief. Signature:	ata 35 Gas D W ules of the Oil rmation given	26 Ready Da 11/17/00 31 Ca elivery Date OPL 11 Oil	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 36 Tel // 23 42 V	g Size st Date 2-00 Water been	27 Test Leng 37 Test Leng 43 Gas	on and Description c on location 28 PBTI 8339' epth Set 02' 383' 176' th 38 T	PRECEI OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx 39 Csg. Pressure 5500 45 Test Method F DIVISION	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Date 34 Date New Oil 40 Choke Size 3/4 I hereby certify that the remplied with and the information of knowledge and belief. Signature:	ata 35 Gas D W ules of the Oil rmation given	26 Ready Da 11/17/00 31 Ca elivery Date OPL 11 Oil	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 36 Tel // 23 42 V	g Size st Date 2-00 Water been	27 TD 388' 55 83 87 Test Leng 2 43 Gas 8 7	on and Description c on location 28 PBTI 8339' epth Set 02' 383' 176' th 38 T	PRECEI OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx 39 Csg. Pressure 500 45 Test Method	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Date 34 Date New Oil 40 Choke Size 3 / 4 I hereby certify that the remplied with and the information of knowledge and belief. Signature:	ata 35 Gas D W ules of the Oil rmation given	26 Ready Da 11/17/00 31 Ca elivery Date OPL 11 Oil	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 36 Tel // 23 42 V	g Size st Date 2-00 Water been	2-33-26-2 Tank TD 388' 5 83 37 Test Leng 2 43 Gas 37 Test Leng 43 Gas	on and Description c on location 28 PBTI 8339' epth Set 02' 383' 176' th 38 T	PECEL OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx 39 Csg. Pressure 5 00 45 Test Method F DIVISION	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Di 34 Date New Oil 40 Choke Size 3/4	ata 35 Gas D W ules of the Oil rmation given	26 Ready Da 11/17/00 31 Ca 21 Oil Conservation I above is true ar	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 36 Tel // 23 42 V	g Size st Date 2 - ou Water been the best of	2-33-26-2 Tank TTD 388' 5 83 37 Test Leng 43 Gas 87 Approved by: Title:	on and Description c on location 28 PBTI 8339' epth Set 02' 383' 176' th 38 T	PRECEI OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx 39 Csg. Pressure 500 45 Test Method F DIVISION	
23 POD 282723 Well Comple 25 Spud Date 7/24/00 30 Hole Size 12-1/4" 8-3/4",8-1/2",7 I. Well Test Date 34 Date New Oil 40 Choke Size 3 / 4 I hereby certify that the remplied with and the information of knowledge and belief. Signature: Printed Name: John D Title: Engineering	ata 35 Gas D W ules of the Oil rmation given Steuble Manager	elivery Date OPL Conservation I above is true ar	asing & Tubing 9-5/8" 5-1/2" 2-3/8" 3-893-093	st Date St Date St Out Water been the best of	37 Test Leng 37 Test Leng 43 Gas 47 Title: Approval Date:	on and Description c on location 28 PBTI 8339' epth Set 02' 383' 176' th 38 T	PECEL OIL CON DIST	29 Perforations 8141-8207' Sacks Cement 300 sx 1330 sx 39 Csg. Pressure 500 45 Test Method F DIVISION	