Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGE	EMENT	5. LEASE DESIGNATION AND SERIAL NO.
		CONT 151
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		JICARILLA APACHE
Use "APPLICATION FOR PERMI	T-" for such proposals	
SUBMIT IN TRIPL	ICATE A	7. IF UNIT OR CA, AGREEMENT DESIGNATION
		AXI APACHE K
1. TYPE OF WELL	OCT 2000	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER	Li co participation to	AXI APACHE K #4B
2. NAME OF OPERATOR	Contraction of	9. API WELL NO.
CONOCO INC.		30-039-26489 10. FIELD AND POOL, OR EXPLORATORY AREA
3. ADDRESS AND TELEPHONE NO.	52-2197 (881) 293-1613	BLANCO MESA VERDE
P.O. Box 2197, DU 3066, Houston, TX 7725 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Des		11. COUNTY OR PARISH, STATE
2350' FSL - 670' FWL, SEC. 3, T26N		RIO ARRIBA COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: CASING REPORT	Dispose Water (Note: Report results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estin	Recompletion Report and Log Form.) mated date of starting any proposed work. If well is
directionally drilled, give subsurface locations and measured and	d true vertical depths for all markers and zones pertiner	nt to this work.)
8/22/00 Ran 7 joints 9-5/8 casing (36#, J-55, ST&C) casing. Set casing at 331'. Cement with 200 sks Class B + 2% CaCl + .25 pps Celloflake @ 15.6 ppg. Displaced with 26 bbls freshwater, 5 bbls mud returned to surface. Bumped plug at 2:15 am with 300psi. Floats held.		
9/4/00 Ran 96 joints of 7" (20#, J-55, ST&C) casing. Set casing at 3943'. Cement with 410 sks of Class B cement @ 11.4 ppg + 3% D-79, + 1% S-1 + 2% D-46 + .25 pps D-29. Followed by 100 sxs Class B + D-29. Displaced with 156 bbls freshwater,		
returned 7 bbls to surface. Bumped plug	g at 3:50 am with 1,600 psi, floats held.	0
9/8/00 Ran 147 joints of 4-1/2" (10.5#, J-55, ST	&C) casing. Set casing at 6262'. Cement with	h 213 sks of Class H 50/50 Poz Mix +
10% D-154 + .35% D-112, + .1% D-65 + .25% D-29 + .2% S-1 + .2% D-46. Displaced with 98 bbls 1% KCl w bjocide, circulated to surface. Bumped plug at 7:50 pm with 580 psi, floats held.		
circulated to surface. Bumped plug at 7.50 pm with 560 psi, floats field.		<u> </u>
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14. I hereby certify that the foregoing is true and correct		
		w
SIGNED / DIMINISTEMP!	TITLE DEBRA SITTNER, As Age	ent for Conoco Inc. DATE 10/10/00
(This space for Federal or State office use)	THE DEBITA OF THER, AS AGE	5/11 0/ OSINGES 1110.
	Lands and Miner	ral Resources OCT 1 9 2000
/s/ Brian W. Davis	TIT! 5	
Conditions of approval, if any:	TITLE	
,	TITLE	
Title 18 U.S.C. Section 1001, makes it a crime for any person fictitious or fraudulent statements or representations as to a	on knowingly and willfully to make to any departr	