

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. CONT 151
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE
1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. IF UNIT OR CA, AGREEMENT DESIGNATION AXI APACHE K	8. WELL NAME AND NO. AXI APACHE K #5C
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-26492	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY, NM	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2130' FSL - 1750' FEL, Sec. 10, T26N-R5W, Unit Letter 'J'		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice		☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other: Casing Report ☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/6/00 Well Spudded. 10/6/00 Ran 6 joints of 9-5/8" (36#, J-55, ST&C) casing, hole size is 12-1/4", casing set at 285'. Cement with 124 sks Class B cement with 2% CaCl and 0.25 pps Celloflake. Displaced with 18.8 bbls water, returned 9 bbls to surface. Bumped plug at 5:00pm with 290# psi, floats held. 10/16/00 Ran 93 joints of 7" (20#, J-55, ST&C) casing, hole size is 8-3/4", casing set at 3833'. Cement with lead of 40 bbls water flushed ahead, then 680 sks Type III with 2% CaCl and 0.25 pps Celloflake. Tail cement of 114 sks Type III with 2% CaCl with 0.25 pps Celloflake. Displaced with 151 bbls mud, no returns to surface. Bumped plug at 2:15pm with 3000# psi, floats held. (NOTE: Bryan Davis recommended squeeze due to Nacimiento zone at 1750'.) 10/18/00 Squeeze cement job with lead of 420 sks 35:65 POZ with 8% gel, 0.25 pps CF, 2% CaCl and 6% Gilsonite. Followed with tail cement of 150 sks of Type III with 2% CaCl and 0.25 pps CF. Displaced with 22 bbls water, circulated 51 bbls to surface. 10/19/00 Tested to 250/3000 psi, tested casing to 1500# psi, all held okay. 10/21/00 Ran 144 joints of 4-1/2" (10.5#, J-55, ST&C) casing, hole size 6-1/4", casing set at 6120'. Cement with 390 sks 35:65 POZ Type III cement with 10#/sx CSE, 0.02 Static Free, 6% Gel, 0.25 pps Celloflake, 0.2% CD-32 and 0.65% FL-62. Displaced with 94 bbls 2% KCl with biocide, no returns to surface. Did not bump plug. <i>* Report cement top</i>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>11/01/00</u>
APPROVED BY <u>/s/ Brian W. Davis</u> Conditions of approval, if any:		TITLE <u>Land and Mineral Management</u> DATE <u>NOV 17 2000</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.