

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-039-26520

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter A : 790 Feet From The North Line and 990 Feet From The East Line

Section 20 Township 26N Range 2W NMPM Rio Arriba County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

12/17/00

1/4/01

2/26/01

7275' GL

7275' GL

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?
NA

18. Intervals Drilled By

Rotary Tools

Cable Tools

8300'

8237'

All

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

Mesaverde 5802'-5943'

Yes - attached

21. Type Electric and Other Logs Run

22. Was Well Cored

Induction, GR-Density-Neutron, Microlog, CBL-VDL

NA

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	635'	12-1/4"	400 sx Class H	
5-1/2"	15.5# & 17#	8304'	8-3/4" & 7-7/8"	2155 sx - 3 stage	
DV tool @	5275' & 6032'				

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5933'	

26. Perforation record (interval, size, and number)
5802'-5943' 30 selective 0.32" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5802-5943'	Acidize w/1250 gals 15% HCl. Frac w86,722 gals 2% KCl w/74,900# 20/40 sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)	
N/A		Flowing				SI - WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				-	-	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
900 SIP	1250 SIP		-	1510	-	-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John D. Steuble Printed Name John D. Steuble Title Engineering Manger Date 4/18/01

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology