Submit To Appropriate District Office State of New Mexico State Lease - 6 copies Energy, Minerals and Natural Resource Fee Lease - 5 copies Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-039-26520 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pachec District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE Santa Fe, NM & District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT la. Type of Well: 7: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY 🗀 OTHER b. Type of Completion: NEW WORK PLUG DIFF. Bear 20 DEEPEN BACK RESVR. 2. Name of Operator Well No. McElvain Oil & Gas Properties, Inc. 3. Address of Operator 9. Pool name or Wildcat 1050 17th Street, Suite 1800, Denver, CO 80265 Blanco Mesaverde 4. Well Location Unit Letter __790 ____ Feet From The _North Line and 990 ___ Feet From The _ Line Section Township 26N **NMPM** Rio Arriba County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12/17/00 7275' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 8237 All 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Mesaverde 5802'-5943' Yes - attached 21. Type Electric and Other Logs Run 22. Was Well Cored Induction, GR-Density-Neutron, Microlog, CBL-VDL 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8" 36# 635 12-1/4" 400 sx Class H 5-1/2" 15.5# & 17# 8304' 8-3/4" & 7-7/8" 2155 sx - 3 stageDV tool @ 5275' & 6032' 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8" 5933' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 5802'-5943' 30 selective 0.32" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5802-5943" Acidize w/1250 gals 15% HCl. Frac w86,722 gals 2% KCl w/74,900# 20/40 sand. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-in) Flowing SI - WOPL Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 900 SIP 1250 SIP 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments Deviation Survey 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Name

John D. Steuble

Title Engineering Manger

Date 4/18/01

Signature



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B" 3342' T. Anhy T. Canyon T. Ojo Alamo T. Kirtland-Fruitland__3533'__ T. Penn. "C" T. Strawn T. Salt_____ T. Pictured Cliffs 3633 T. Penn. "D" B. Salt _____ T. Atoka T. Cliff House 5454 T. Miss T. Leadville T. Yates T. Menefee 5534 T. Devonian____ T. Madison___ T. 7 Rivers_____ T. Point Lookout __5831____ T. Queen T. Silurian_____ T. Elbert T. Mancos____6026_____ T. Montoya____ T. McCracken____ T. Grayburg____ T. Simpson T. Gallup____ T. Ignacio Otzte T. San Andres____ Base Greenhorn T. McKee T. Granite _____ T. Glorieta_____ T. Dakota 7845_____ T. Ellenburger____ T. Paddock_____ T____ T. Gr. Wash T. Blinebry____ T. Morrison_____ T. Delaware Sand T.Todilto_____ T.Tubb T. Bone Springs____ T. Entrada_____ T. Drinkard T. Wingate T. _____ T. Abo T. Wolfcamp____ T. Chinle T. Permian T. Penn T. Penn "A" T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.......to......feet..... No. 2, from _______to_______to_________ No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From Lithology From In Feet In Feet

From 10 In Feet Lithology From 10 In Feet Lithology