

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bear 20

8. Well No.

1

9. Pool name or Wildcat

Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 1800 Denver, CO 80265

4. Well Location

Unit Letter A : 790 Feet From The North Line and 990 Feet From The East Line

Section 20

Township 26N

Range 2W

NMPM

Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

7275 ' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Drill 8 3/4" hole to 6948'. Drill 7 7/8" hole to 8304'. Ran 189 joints (8298.18') of 5 1/2" 15.5 & 17 pps, J-55 & N-80, LT&C casing with float shoe on bottom, self fill float collar one joint up, one hydraulic stage tool, one mechanical stage tool, 10 - 7 1/2 X 5 1/2" solid centralizers, 20 - 8 1/4 X 5 1/2" solid centralizers, and 2 - 8 1/4 X 5 1/2" turbolizers. Casing set at 8304' KB. Float collar at 8258' (PBTD). DV tools at 6097' and 5340'. Centralizers at 8281', 8214', 8171', 8127', 8083', 8038', 7996', 7959', 7916', 7872', 6052', 6008', 5963', 5919', 5874', 5829', 5785', 5740', 5696', 5651', 5607', 5562', 5517', 5473', 5428', 5383', 5342' 4671', 4627', 4583'. Turbolizers at 3434' & 3310'. 17.0 # N-80 casing from surface to 35'. 15.5 # J-55 casing from 35' to 6678'. 17.0 # N-80 casing from 6678' to 8304'. Cement Stage One (8304' - 6097') with 770 sacks (962.5 cf) of 50/50 Class H Poz with 2 % gel, 5 pps gilsonite, .25 pps celloflake, 0.4 % FLA, 0.2 % retarder. Mixed at 13.7 ppg to yield 1.25 cf / sack. Circulate 4 hours between stages. Circulate trace of cement off DV tool. Cement Stage Two (6097' - 5340') with 285 sacks (390.45 cf) 50/50 Class B Poz with 2 % gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3 % FLA, and 0.3 % Versaset. Mixed at 13.6 ppg to yield 1.37 cf / sack. Circulate 8 hours between stages. Circulated 25 bbls (102 sacks) good cement off DV tool. Cement Stage Three (5340' - surface) with 400 sacks (1152.0 cf) Class B with 3 % metasilicate, 10 pps gilsonite, 0.5 pps celloflake. Mixed at 11.4 ppg to yield 2.88 cf / sack. Tail in with 700 sacks (959.0 cf) 50/50 Class B Poz with 2 % gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3 % FLA, and 0.3 % Versaset. Mixed at 13.5 ppg to yield 1.37 cf / sack. Circulated 130 bbls (253 sacks) of lead slurry to surface. Job complete at 2:45 AM, 01/08/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. E. Fielder

TITLE Agent

DATE 02/28/2001

TYPE OR PRINT NAME R. E. Fielder

TELEPHONE NO. (505) 325-5220

(This space for SIGNATURE OF APPROVING OFFICIAL)
ORIGINAL SIGNED BY CHARLES T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. III

MAR - 2 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1. The first part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the distribution of the land in the district of the city of Moscow.