

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy Farmington NM 87401		<sup>2</sup> OGRID Number 162928
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30-0 30-039-26552	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 21938	<sup>8</sup> Property Name JICARILLA 96	<sup>9</sup> Well Number 2B

II. <sup>10</sup> Surface Location

UL or lot no. I	Section 2	Township 26N	Range 03W	Lot. Idn	Feet from the 2430	North/South Line S	Feet from the 1265	East/West line E	County Rio Arriba
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
25244	Williams Field Services Co. P.O. Box 645 Tulsa, OK 74102	28 28756	G	I-02-T26N-R3W
9018	Giant Industries 5764 U.S. Hwy. 64 Farmington, NM 87401	28 28755	O	I-02-T26N-R3W

IV. Produced Water

<sup>23</sup> POD 28 28757	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 04/04/01	<sup>26</sup> Ready Date 05/24/01	<sup>27</sup> TD 6241	<sup>28</sup> PBSD 6198	<sup>29</sup> Perforations 5428 - 5942	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 12 1/4	<sup>32</sup> Casing & Tubing Size 9 5/8	<sup>33</sup> Depth Set 247	<sup>34</sup> Sacks Cement 179 cu. ft.		
8 3/4	7	4016	1213 cu. ft.		
6 1/4	4 1/2	6241	376 cu. ft.		
	2 3/8	5917			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 06/01/01	<sup>38</sup> Test Length 7 day SI	<sup>39</sup> Tbg. Pressure 464	<sup>40</sup> Csg. Pressure 624
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water Pitot Test--	<sup>44</sup> Gas 910 mcf	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vicki Donaghey</i>	OIL CONSERVATION DIVISION Approved by: <b>OFFICIAL SIGNED BY CHARLES T. PERREN</b>
Printed name: Vicki Donaghey	Title: DEPUTY OIL & GAS INSPECTOR, DIST. IV
Title: Production Assistant	Approval Date: JUN - 6 2001
Date: 06/01/01	Phone: 505-325-6800

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date