Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 199

Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 152

		LAND MANA	GEIVIEI	N I					
ADDI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache								
APPL									
b. TYPE OF WELL	GAS X OTHER	DEEPEN		SINGLE MULTI	8. FARM OR LEASE NAME, WELL NO. Jicarilla 152W				
2. NAME OF OPERATOR									
ENERGEN RESOURCES a. address and telephone 2198 Bloomfield H		, NM 87401				9. API WELL NO. 30-039-26575 10. FIELD AND POOL, OR WILDCAT			
I. LOCATION OF WELL (Repo	ort location clearly and in accord	ance with any State i	requirements.*)			Blanco Mesaverde			
1850' FSL, 1845' At proposed prod. zone	NOV pron				Basin Dakota 11. sec., t., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T26N, R5W, N.M.P.M 12. COUNTY OR PARISH 13. STATE				
	DIRECTION FROM NEAREST TOV					Rio Arriba	NM		
24 Miles Northwest of Lindrith, New Mexico 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1845'				of acres in lease		17. NO. OF ACRES ASSIGNED TO THIS WELL 319.70			
18. DISTANCE FROM PROPOSE				POSED DEPTH	20. ROTARY	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS			761	.3'	Rota	Rotary			
21. ELEVATIONS (Show whet					22. APPROX. DATE WORK WILL START*				
6546' GL						<u></u>			
1		PROPOSED CASING	G AND C	EMENTING PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36 #	200'		130 cu. ft., circ. to surface				
8-3/4"	7"	23#		3543'	799 cu	799 cu. ft., circ. to surface			
6-1/4"	4-1/2"	11.6#		7613'		650 cu. ft., circ. to intermediate			
water fractur	on with NMOCD is be re the Mesaverde an HIS IS A PIPELINE R	d Dakota. T	his ga	s is dedicated.	e. Seiec	tively perforate and	sand		
N ABOVE SPACE DESCRIP	BE RROPOSED PROGRAM: tinendata on subsurface location	If proposal is to dec ns and measured and	epen, give I true verti	data on present productive a cal depths. Give blowout pro	one and propos	sed new productive zone. If propon, if any.	sal is to drill o		
IN ABOVE SPACE DESCRIPTION OF THE PROPERTY OF	tinentidata on subturface location	ns and measured and	I true verti	data on present productive a cal depths. Give blowout pro coduction Superin	eventer progran	ed new productive zone. If propo	sal is to drill o		
deepen directionally, give per	tinendata on subturface location	ns and measured and	I true verti	cal depths. Give blowout pro	eventer progran	sed new productive zone. If propon, if any.	sal is to drill o		
4. SIGNED	tinendata on subturface location	ns and measured and	I true verti	cal depths. Give blowout pro	eventer progran	sed new productive zone. If propon, if any.	sal is to drill o		

*See Instructions On Reverse Side

Isl David R. Sitzler

APPROVED BY

D^Sscrict I PO Box 1980, Hobbs, NM 88241—1980

District II PO Drawer DO, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21. 1994
Instructions on back
Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

Centificate Mineres

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] AMENDED REPORT

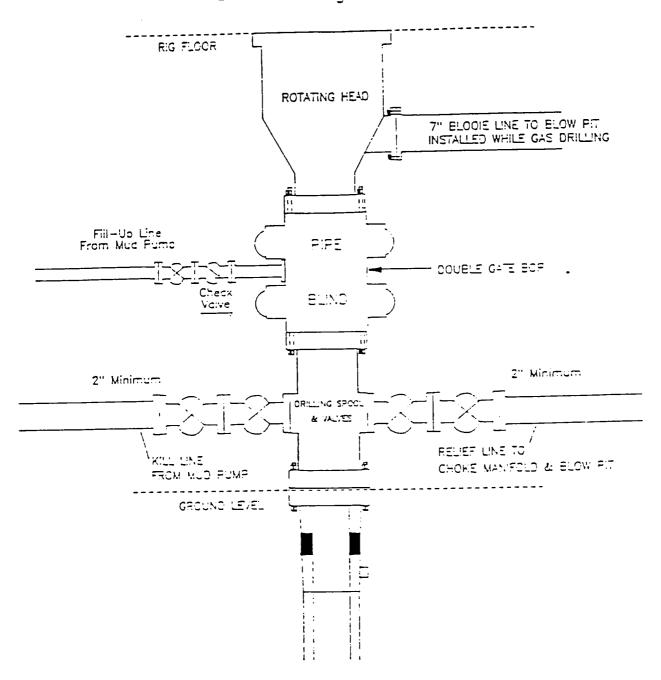
WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	er .	- a p	Pool Code	r——	Pool Name					
3003		-<7<		- Color Manie							
Property		Total Market Co.) Best Holder									
2194	_	JICARILLA 152W						*Well Number			
OGRID		*Operator Name					ame *Elevation				
162928 ENE				ERGEN RESOURCES CORPORATIO			TIO	N 65		6546 ·	
¹⁰ Surface Location											
UL or lot no.	Section	Township	i	Lat Idn Feet from the 1850		1		eet from the East/Wes		st line	County
J	5		5W			SOUTH		1845		ST	RIO ARRIBA
<u> </u>		¹¹ Bot		ole Locatio		<u> </u>	Fr	om Surf	ace	-	1
UL on lot no.	Sect ion	Township	Range (Lot Ion Feet from	tre	North/South line	F	et from the	East/Wes	st lire	County
12 Dedicated Acres	<u></u>			19 ,	or Infill	TW -	<u> </u>	•			
bediebeed Acres	319.7	0		- 20 Inc	DC TUITIT	¹⁴ Consolidation Cod	e	¹⁵ Order Na.			
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15	•			Q.00'			_	¹⁷ OPER		CEDIT	FICATION
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					i			was plotted fr	om field noti pervision an	es of actual wo that the s	n shown on this plat surveys made by me same is true and
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ENERGEN RESOURCES CORPORATION

Mesa Verde / Dakota Well BOP Configuration



Minimum EOP installation for a Mesaverde well from Surface to Total Depth. 11" Bare, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the EOP. All equipment is 2000psi working pressure or greater.

