

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 302M

9. API Well No.

30-039-26689

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1673' FSL & 1578' FWL

"K" Sec 11, T26N, R07W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

DRILLING

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

SEE ATTACHED

2001 MAY 30 PM 1:52



14.

Signed

*Micheal C. Phillips*  
MICHEAL C. PHILLIPS

Title

SAN JUAN BASIN FOREMAN

Date

05/24/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED FOR RECORD

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

NMOCD

JUN 04 2001

San Juan Office

**PURE RESOURCES, INC.**  
**DAILY DRILLING REPORT**

**RINCON UNIT #302M - 76.82% WI**

Lease Well 521511-0302M

State: NM

County: RIO ARRIBA

5/4/2001 MIRU BEARCAT RIG #1. DRLG RATHOLE & MOUSEHOLE. SPUD @ 9:00 PM 5/4/01. DRLG 12-1/4" HOLE 0-142' W/ ALL WT, 90 RPM, SPUD MUD.

5/5/2001 MIX MUD, BUILD VOLUME, 30% LCM. REGAIN FULL CIRC. DRLG F/ 142-390' W/ ALL WT, 90 RPM, SPUD MUD, 30% LCM. U & RUN 9 JTS 9-5/8" 32.3# STC (368.10'). SET @ 370.10' CMT W/ BJ. PUMP 20 BW F/B 250 SX "B" W/ 2% CACL2, .25 PPS CELLOFLAKE. DROP PLUG & DISPLACE W/ 27 BW. CIRC 28 BBLS TO PIT.

5/6/2001 TEST CSG, BLIND RAMS, BOP & CHOKE TO 600 PSI. MU 8-3/4" HX-09-C W/ 2 X 13. TIH TO 340'. DRLG CMT, PLUG, INSERT & CMT TO 390'. DRLG F/ 390-1770' W/ 40-45 WOB, 70-85 RPM, 1250 PSI, 336 GPM, POLY MUD.

5/7/2001 DRLG F/ 1770-2245' W/ 40-45K, 70-85 RPM, 336 GPM, 1300 PSI, POLY MUD. WIPER TRIP 2245-1615'. RU & RUN 54 JTS 7" 20# J-55 STC (2234'). SET @ 2235'. TOP FC @ 2192'. CMT W/ BJ. PUMP 20 BBLS CHEM WASH, 10 BW, 300 SX (633 FT3) LEAD @ 12.1 PPG, TAIL W/ 80 SX (111 FT3) @ 4-5 BPM. DROP PLUG & DISPLACE W/ 88 BW @ 2-5 BPM. CIRC 25 BBLS TO PIT. ND BOPE, SET SLIPS W/ 37000#.

5/8/2001 TEST CSG, BLIND RAMS, BOP, CHOKE MANIFOLD TO 1500 PSI. PU HAMMER, (10) 4-3/4" DC'S & 3-1/2" DP. TIH TO 2178'. TAG CMT. TEST CSG & PIPE RAMS TO 1500 PSI. DRLG CMT, PLUG, FC, CMT, SHOE & CMT TO 2245'. DRLG F/ 2245-2945' W/ 2-4K, 40 RPM, 500 PSI, 2200 SCFM, AIR.

5/9/2001 DRLG F/ 2945-4720' W/ 2-4K, 40 RPM, 600 PSI, AIR MIST, 8 BPH W/ 2 GAL FOAMER, 1 GAL SHALE TREAT.

5/10/2001 DRLG F/ 4720-5331' W/ 2-4K, 40 RPM, 625 PSI, AIR MIST, 8 BPH, 3 GAL FOAMER, 2 GAL SHALE TREAT. MU BIT #4, MOTOR, FLOAT, SUB & 10 DC'S.

5/11/2001 TIH TO 2243'. RD BLOOIE LINE. RU FLOWLINE. FILL HOLE F/ SHOE. TOOK 275 BBLS TO FILL. BUILD VOLUME. STAGE IN HOLE TO 4387. TAG UP W/ 10K#. BREAK CIRC EVERY 10 STANDS. CLEAN OUT F/ 4387-5331' W/ 0-2K, 200 GPM, 650 PSI. DRLG F/ 5331-5369' W/ 6-8K, 250-300 PSI DIFFERENTIAL, 650 PSI OFF BOTTOM, 200 GPM, POLY MUD. HAVE 6-JET 5-BLADE 1/2" CUTTER PDC W/ 7/8 LOBE MOTOR. POLYMER BASED MUD W/ CELLULOSE FIBER FOR LOSS CIRC.

5/12/2001 DRLG F/ 5369-5970' W/ 6-8K, 80-120 RPM, 208 GPM, 650-1000 PSI, POLY MUD.

5/13/2001 DRLG F/ 5970-6526' W/ 8-12K, 60-80 RPM, 222 GPM, POLY MUD, 700-1050 PSI.

5/14/2001 DRLG F/ 6526-6817' W/ 6-14K, 500-700/700-1000 PSI, 60-80 RPM, POLY MUD. BACK OFF FOR TOCITO SAND. DRLG F/ 6817-6952' W/ 8-12K, 1050-1350 PSI, 60-80 RPM. DRLG TO GREENHORN. TIH - BREAK CIRC @ 3500'.

5/15/2001 TIH TO 6920'. WASH TO BOTTOM. DRLG F/ 6926-7036' W/ 20-25K, 65-70 RPM, 1000 PSI, 222 GPM, POLY MUD.

5/16/2001 DRLG F/ 7036-7212' W/ 20-22K, 60 RPM, 1000 PSI, 222 GPM, POLY MUD.

5/17/2001 DRLG F/ 7212-7230' W/ 20-25K, 60 RPM, 1000 PSI POLY MUD. RUN 172 JTS 4-1/2" 11.6# I-80 LT&C (7225') CSG. TAG @ 7220'. 7228

5/18/2001 PUMP 20 BBLS CHEM WATER - 20 BW F/B 206 SX (416 FT3) TYPE 111 35:65 POZ, 6% GEL, 2% KCL, .25% CELLOFLAKE, 7 PPS CSE, 5 PPS LCM1 @ 12.5 PPG @ 5 BPM, 118 PSI. DROP PLUG. DISPLACE W/ 30 BW, 80 BM @ 4.5 BPM, 230 PSI. DID NOT BUMP PLUG. CHECK FLOAT. PRESSURE UP TO 2840 PSI. OPEN DV TOOL. PUMP 140 BM TO CLEAR CMT OUT OF HOLE. CIRC 20 BBLS GOOD CMT TO PIT. CIRC W/ RIG PUMP @ 222 BPM. PUMP 20 BBLS CHEM WATER - 20 BW F/B 298 SX (632 FT3) TYPE 111 35:65 POZ, 8% GEL, 2% CACL2, .25 PPS CELLOFLAKE, 6.25% LCM1 @ 12.1 PPG. TAIL W/ 134 SX TYPE 111 35:65 POZ W/ 6% GEL, 5% MACL, 7 PPS CSE, .25 PPS CELLOFLAKE, 5 PPS LCM1 @ 4 BPM @ 136 PSI. DROP PLUG & DISPLACE W/ 81 BW @ 5-2 BPM, 1200 PSI MAX. CIRC NOT CMT. GRAY WATER & CELLOFLAKE TO SURFACE. CLOSE DV TOOL W/ 2350 PSI. ND BOPE, SET SLIPS W/ 72000#. CUT OFF CSG, CLEAN PITS. TOP DV TOOL @ 5255', TOP FC @ 7186'. RIG RELEASED @ 4:00 PM 5/17/2001.