

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

1673' FSL & 1578' FWL

At top prod. Interval report below

At total depth

5 LEASE DESIGNATION AND SERIAL NO.

SF 079160

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Rincon Unit

8 FARM OR LEASE NAME, WELL NO.

Rincon Unit 302M

9 API WELL NO.

30-039-26689

10 FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

11 SEC. T, R, M., OR BLOCK AND SURVEY
OR AREA

"K" Sec. 11, T26N-R07W

14 PERMIT NO.

DATE ISSUED

04/26/01

12 COUNTY
OR PARISH

Rio Arriba

13 STATE

NM

15 DATE SPUDDED

5/4/01

16 DATE T.D. REACHED

05/17/01

17 DATE COMPL. Ready to prod)

3/19/02

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6509'

19 ELEV. CASING HEAD

12'

20 TOTAL DEPTH, MD & TV

7228'

21 PLUG BACK T.D., MD & TVD

7174'

22 IF MULTIPLE COMPL.
HOW MANY*

1

23 INTERVALS
DRILLED BY

== >

ROTARY TOOLS

0-7230'

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4982' - 5050'

25 Was Directional Survey Made

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

CNN, GR & CNL

27 Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# LTC	370'	12 1/4"	250 sx Class "B" cmt	
7"	20# J-55 STC	2235'	8 3/4"	380 sx cmt	
4 1/2"	11.6# I-80 LTC	7228'	6 1/4"	638sx cmt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7135'	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

4982', 84', 86', 88', 90', 92', 94', 96', 98', 5000' 10', 12', 14', 16', 18', 20',
22', 24', 27', 28', 35', 40', 42', 44', 46', 48', 50'
(27 holes w/1 jspf)

32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
4982'-5050'	35,220 gals 70Q N2 foam + 78,200# White
	Sand 20/40 Mesh + 4,240# Flex Sand 14/40
	Mesh

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
3/19/02		flowing				S.I.	
Date of Test	Hours Tested	Choke Size	Prod's Per Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/17/02	24 hrs	8/64"	== >	0 bbls	280 mcf	0 bbls	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl	Gas - MCF	Water Bbl	Oil Gravity - API - (Corr.)	
n/a	425 psi	== >	0 bbls	280 mcf	0 bbls		

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Terry Boone

35 List Attachments

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

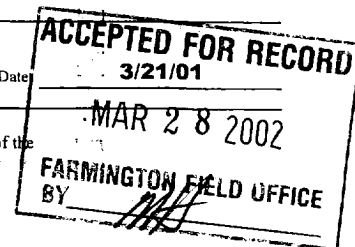
Title

San Juan Basin Drilling/Production Foreman

Date

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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