District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec,NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 20, 2001

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

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AMENDED REPORT

Operator name and		~~				-1		GRID Number	TRANSPOR	• •	
operator name and	u Address	DI	IRE BEGO	URCES							
PURE RESOURCES P.O. BOX 850						D. P. C. Fill C. I.			189071		
	NM 87413		3 Reson for Filing Code RC								
API Number			1	<u></u>	•	6 Pool Code					
30-039-26689 E					Blanco Mesa	lanco Mesa Verde			72319		
Property Code B Property Name									9 Well Number		
26629					RINCON U	RINCON UNIT			302M		
10 Surface		on									
····	Section	 		Lot Idn	Feet from the	North/South Line		Feet from the	East/West Line	County	
к	11	26N	Range 07W		1673'	sou	TLI	1578'	WEST	•	
11 Bottom I			1 0/44	<u> </u>	1073	1 300	iu l	13/0	WEST	Rio Arriba	
	Section	Township	Range	Lot Idn	Feet from the	North/Sou	ıth Line	Feet from the	East/West Line	County	
1											
Lse Code	3 Producing	Method Code	14 Gas (Connection Date	¹⁵ C-129 Perm	nit Number	¹⁶ C-129	Effective Date	¹⁷ C-129 I	Expiration Date	
	C									·	
Oil and	Gas Tr	ansporters									
1. Oil and Gas Transporters Transporter 19 Transporter Name				²⁰ POI	²⁰ POD		²² P	POD ULSTR Location			
OGRID			and Address						and Description		
009018			GIANT REFINING			0					
000010		BOX 1 Scotsdale		05067	250 mm s						
		300131	JALE, AZ	53201							
		EL PASO	FIELD SE	RVICES	afra, e						
151618		P.O. BOX 990					G				
		FARMING	STON, NM	87499							
	A				φ ₁ :						
									38 -78		
									18		
erseg Arich, Sandard in Seen					हुत कु उसीरी					.*	
); ();						
. Produced	Water				<u> </u>					A	
		POD ULSTR	Location and	Description			-				
POD	24	. FOD ULSTR	Location and	Description							
Well Com	netion I	Data									
Well Competion Data 25 Spud Date 26 1			eady Date 27 TD			²⁸ PBTD		29 Perforations	Perforations 30 DHC, DC, MC		
05/04/01		03/19/02		7228'		7174'		4982'-5050'	•		
Hole Size			32 Casing & Tubing Size			33 Depth Set			34 Sacks Cem	ent	
12 1/4"			9	9 5/8"		370'			250 sx Class	"B" cmt	
				7"		2235'			380 sx cmt		
8 3/4"											
6 1/4" 4 1/2"						7228'			638 sx cmt		
			2	3/8"		713	35'				
.Well Test	Data										
35 Date New (Oil	36 Gas Deliver	y Date	37 Test Date		38 Test Length		³⁹ Tbg. Pressu	re ⁴⁰ Csg.	Pressure	
03/19/02		a.s.a.p.		03/17/02		24 hrs		AE	AC	425 psi	
Choke Size		42 Oil	Oil 43 Water			44 Gas		⁴⁵ AOF	Test	Method	
8/64"		0		0		280 mcf			fiov	ving	
		the Oil Conservation				O	IL CO	NSERVATI	ON DIVISIO	N	
complied with and to the best of my k		mation given above i belief.	ts true and com	plete				ido propositi			
Signature:		deal	-	//	Approved	by:					
Printed name:	7/2	acos.	, ja	my	Title:	SEPHENY (A S E	IS IMPERCIAL.	€187 A	· · · · · · · · · · · · · · · · · · ·	
u	/	Micheal C. Phil	lips								
Title:			· · · · · · · · · · · · · · · · · · ·		Approval I	Date:		A 5"			
	San Juan Ba	sin Area Drilling/P		eman				AFR -1	2802		
Date:		Phon	6.		11			-	~~UL		

(505) 632 - 1811

03/21/02