

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
CONT 105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
JICARILLA A 15B

2. Name of Operator
CONOCO INC.

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

9. API Well No.
30-039-26912

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAKC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26N R4W NENE 660FNL 660FEL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

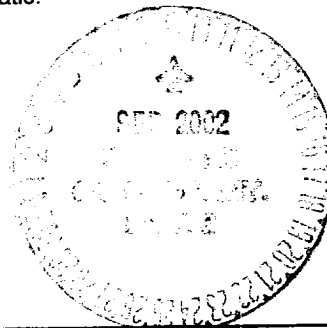
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

X - Submit CBL



pub.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12636 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 07/10/2002 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 07/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Lands and Mineral Resources

Title

Date

7/10/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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END OF WELL SCHEMATIC



Well Name: JICARILLA A 15B
API #: 30-039-26912

Spud Date: 6/7/02
Spud Time: 1030 hrs

TD Date: 6/23/2002
Rig Release Date: 6/26/02

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 6/7/02
Size 9 5/8 in
Set at 500 ft # Jnts: 11
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 10 % Csg Shoe 500 ft
Est. T.O.C. 0 ft TD of surface 510 ft

☒ New
☐ Used

Notified BLM @ 800 hrs
on 6/7/2002
Notified NMOCD @ 800 hrs
6/7/2002

Note: Stage 1 TOC is at 4,920' (excellent bond from TD up to 5,138', transitioning up to Stage 1 TOC @ 4,920'). No cement from 4,920' to DV tool @ 3,420' (did not pump stage 2). Have Stage 3 cement from DV @ 3,420' to surface (circ'd).

DV Tool 3420 ft

CMT Basket X ft

DV Tool 5568 ft

CMT Basket X ft

Production Casing Date set: 6/25/02
Size 4 1/2 in
Wt. 11.6 ppf Grade J-55 from 13 to 7554 ft
Wt. 11.6 ppf Grade P-110 from 7554 to 8036 ft
Hole Size 7 7/8 in # Jnts: 188
Wash Out: 75 %
Est. T.O.C. Surface ft
Marker jnt @ 7482 ft

☒ New
☐ Used

Notified BLM @ 1150 hrs
on 6/22/2002
Notified NMOCD @ 1200 hrs
6/22/2002

FC 7954 ft

Csg Shoe 8036 ft

TD 8,042 ft

Mud Wt. @ TD 8.9 ppg

Cement Date cmt'd: 6/72002
Lead : 300 SX (62 bbls) H+2% CaCl2 +
0.25 lb/sx FLOCELE mixed
@ 16.5 ppg & 1.07 cuft/sx.

Displacement vol. & fluid.: 36.5 bbls FW
Bumped Plug at: See notes
Pressure Plug bumped: 250 psi
Returns during job: YES
CMT Returns to surface: 23 BBLS
Floats Held: Yes No
W.O.C. for 27.5 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 6/25/2002
Stage 1: 600 sx (182 bbl) 50/50 POZ H
mixed @ 12.8 ppg & 1.7 cuft/sx

Displacement vol. & fluid.: 40FW+83 Mud
Bumped Plug at: 1630
Pressure Plug bumped: 1680 psi
Returns during job: yes
CMT Returns to surface: See Stage 2
Floats Held: x Yes No

Stage 2: DID NOT PUMP STAGE 2
could not open hydraulic DV. Opening
plug dropped. (83 bbl mud above DV.)

Displacement vol. & fluid.: N/A
Bumped Plug at: N/A
Pressure Plug bumped: N/A
Returns during job: N/A
CMT Returns to surface: N/A
Floats Held: Yes No

Stage 3: 5FW+10MUDEFUSH+5FW +
480sx (242 bbl) H cmt mixed @
11.4 ppg & 2.83 cuft/sx.

Displacement vol. & fluid.: 53 bbls FW
Bumped Plug at: 2100 hrs
Pressure Plug bumped: 2200 psi
Returns during job: yes
CMT Returns to surface: 55 bbl
Floats Held: X Yes No

COMMENTS:

Surface: Displacement stopped with 30' cement remaining in casing. No float eqt used. Plug in place @ 1620 hrs.
Cement head shut-in and pressure held for 4 hrs.

Production: 12.8 ppg cmt: 3% gel+0.4% Halad344+0.2% CFR3+0.1% HR5+0.5#/sx Flocele+20# Blend Silicalite.
11.4 ppg cement: 3% Econolite + 10 lb/sx Blend Silicalite + 0.5 lb/sx Flocele

CENTRALIZERS:

Surface: 489, 405, 317, 224, 142, Total: 5
Production: 8025, 7996, 7926, 7935, 7853, 7776, 7698, 7232, 6721, 6208, 5810, 5724,
5595, 5464, 5336, 5217, 4755, 4240, 3448, 2908, 2392, 1877, 1362, 846, 547, 466, 380 Total: 27