

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

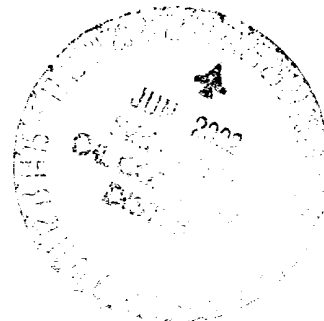
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. JIC105
		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JICARILLA A 22C
2. Name of Operator CONOCO INC.		9. API Well No. 30-039-26913-00-X1
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		10. Field and Pool, or Exploratory BASIN BLANCO
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		11. County or Parish, and State RIO ARRIBA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R4W NWSE 1980FSL 1980FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #12059 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 06/14/2002 (02AMJ0428SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 06/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAVID R. SITZLER</u>	Title <u>DIVISION OF MULTI-RESOURCE</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date <u>06/14/2002</u> Office <u>Rio Puerco</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: JICARILLA A 22C
API #: 30-039-26913

Spud Date: 5/24/02
Spud Time: 0300 hrs

TD Date: 6/4/2002
Rig Release Date: 6/6/02

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 5/24/02
Size 9 5/8 in
Set at 498 ft # Jnts: 11
Wt. 36 ppf Grade J55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. Surface ft

☒ New
☐ Used

Cement Date cmt'd: 5/24/2002
Lead :
Tail : 300 SX (62) H+2% CaCl2 + 0.25
p/sx FLOCELE mixed @ 16+.5 ppg.
Displacement vol. & fluid.: 36 bbl FW
Bumped Plug at: See notes
Pressure Plug bumped: N/A
Returns during job: yes
CMT Returns to surface: 36 bbl
Floats Held: Yes No
W.O.C. for 19 hrs (plug bump to drlg cmt)

Notified BLM @ 16:20 hrs
on 5/23/2002
Notified NMOCD @ 16:22 hrs
5/23/2002

DV Tool 3732 ft
CMT Basket XXXX ft

Cement Date cmt'd: 6/4-5/2002
Stage 3: 5FW-10MF-5FW
520 SX (262 BBLS) H @ 11.4 ppg.
Displacement vol. & fluid.: 58 BBls FW
Bumped Plug at: 16:45
Pressure Plug bumped: 1900
Returns during job: No
CMT Returns to surface: No
Floats Held: x Yes No

DV Tool 6945 ft
CMT Basket XXXX ft

Stage 2: 5 FW - 10MF - 5 FW
355sx (179 bbl) H @ 11.4 ppg.
165 sx (50 bbl) 50/50 H/Poz @ 12.8 ppg
Displacement vol. & fluid.: 60FW+48 mud.
Bumped Plug at: 9:15
Pressure Plug bumped: 900
Returns during job: Yes and No
CMT Returns to surface: No
Floats Held: x Yes No

Production Casing Date set: 6/4/02
Size 4 1/2 in
Wt. 11.6 ppf Grade K55 from 0 to 8381 ft
Wt. ppf Grade from to ft
Hole Size 7.875 in # Jnts: 196
Wash Out: 75 %
Est. T.O.C. ??? ft
Marker jnt @ 7804 ft

☒ New
☐ Used

Stage 1: 5FW+20MF+5FW+
340 sx (102 bbl) 50/50 H/Poz mixed @
12.8 ppg.

Notified BLM @ 1400 hrs
on 6/3/2002
Notified NMOCD @ 1400 hrs
6/3/2002

FC 8292 ft
Csg Shoe 8381 ft
TD 8414? ft

Displacement vol. & fluid.: 30FW+99mud
Bumped Plug at: 3:00:00
Pressure Plug bumped: 900/2700 open
Returns during job: Y
CMT Returns to surface: 24 bbls
Floats Held: x Yes No

Mud Wt. @ TD 9.1 ppg

COMMENTS:

Surface: Displacement stopped with 20' cement remaining in casing. No float eqt used.
Plug in place @ 1620 hrs. Shut cementing head in with 170 psi.
Production: 12.8ppg cement additives: 3% Gel, .4% Halad-34, .2% CFR-3, .1% HALAD, 1/4# FLOCELE, 20# blended Silicilate
11.4 ppg cement additives: 3% Econolite 10# Blended Silicilate, 1/2# flocele.
Stage 2: Lost returns with 45 bbl displ remaining. Stage 3: No returns during entire job.

CENTRALIZERS:

Surface: 473 (SR), 408, 328, 235, 153, 60 Total: 6
Production: 8370 (SR) 8337, 8250 8163 8077 7991 7905, 7461, 6989, 6475, 6347, 6217, 6089
5960, 5830, 5706, 5577, 5020, 4464, 3991, 3483, 2976, 2464, 1992, 1477, 1006, 455, 412 Total: 28