

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
Energen Resources Corporation

3. Address 3a. Phone No. (include area code)
2198 Bloomfield Highway, Farmington, NM 87401 505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1980' FSL, 2350' FWL

At top prod. interval reported below

At total depth

14. Date Spudded 03/31/02 15. Date T.D. Reached 04/08/02 16. Date Completed ☐ D & A ☒ Ready to Prod. 04/29/02

18. Total Depth: MD 6456' TVD 19. Plug Back T.D.: MD 6438' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/Temp/HRI:GR/Spec Den/Dual Spaced Neutron/MRIL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/14"	9-5/8"	32.3#	0	234'		177 cu. ft.		surface	circulated
8-3/4"	7"	20#	0	4174'		1112 cu. ft.		surface	circulated
6-1/4"	4-1/2"	10.5#	4037'	6455'		363 cu. ft.		4037'	circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6104'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5881'	6147'	5881.83.85.87.89.91.	0.34	40	
B)			5966.67.68.69.70.6003			
C)			06.08.10.20.22.24.26.			
D)			28.30.32.44.46.48.50.			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5881' - 6147'	84,744 gals. 60Q foam slickwater & 200,000# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water B3L	Oil Gravity	Gas Gravity	Production Method
04/29/02	05/06/02	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water B3L	Gas: Oil Ratio	Well Status	
	890	850	→	Pitot-	950				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water B3L	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water B3L	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
MAY 14 2002

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Flow. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Flow. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
Point Lookout	5881'	6147'	(cont. from page 1) 6052, 54, 56, 70, 72, 74, 76, 78, 80, 6124, 26, 34, 45, 47 (total of 40 holes) Size 0.34 1JSPF	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfanto Bentonite Cliff House Menefee Point Lookout Mancos Gallup	3260 3430 3700 3843 4014 4304 5417 5634 5942	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Production Assistant

Signature

Vicki Donaghey

Date 05/06/02