State of New Mexico Energy, Minerals & Natural Resources Department

Form C-105

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						_			Revised March 25, 199	9		
<u>District I</u> 1625 N. French Dr ., Hobbs, N	M 88240					ſ	WELL API NO.					
Artica II (Touth First, Artesia,NM 88210 OIL CONSERVATION DIVISION								30-039-26996				
District III 1000 Rio Brazos Rd., Azt:c,NM 87410			1220 South St. Francis Dr.					5 ndicate Type of Lease STATE X FEE				
Olistrict IV Santa Fe, NM 87505							6. State Oil & Cas Lease No.					
1220 S. Francis Dr., Santa Fe,								: www		_		
	COMPLETI	ON OR RE	COMPLET	TION REPORT	AND LOG		- Lose Name	or Unit Agreen	nent Name			
OIL WELL 1 Type of Well:	GAS WELL	X DR	у 🔲 о	THER		4	Z LEASE NAME	or onit agreen	nent Ivai(IC			
NEW WORK OVER		DEEPEN	PLUG BACK	DIFF RESVR 07	THER	1300 A. 17 <u>2.</u>		RINCO	тіми ис			
Name of Operator		DUDE I	RESOURCES	\$ I D		,	a Well No.		164R			
3 Address of Operator		PORE	NEGOUNGE.	<u> </u>	\ 		9 Pool name					
	P.O.	BOX 850 -	BLOOMFIEI	LD, NM 87413	````			BASIN	DAKOTA			
Well Location	r . 103:	•		SOUTH		310	Fact From	The V	WEST line			
Unit Letter	<u>(: 193</u>			OCN.			Feet From	Rio Arril				
Section	2	Tov	wnship	26N Rang			NMPM		- councy			
10. Date Spudded 8/13/02	11. Date T.D. Read 8/20		12. Date Compl.	8/31/02			51' GR		4. Elev. Casinghead 15'			
15. Total Depth 7317 '	16 Plug Ba	ck T.D. 7310'	17.	If Multiple Compl. How Many Zones?	18. Int	ervals illed By	Rotary Tool	s 7317' ¦	Cable Tools			
19. Producing Interval(s), of	this completion - To	p, Bottom, Name						Was Directional S	•			
21 Type Electrical and Othe	r Logs Run	BASI	N DAKOTA	7112' - 7280'			22. Was W	'ell Cored	YES			
21 Type Electrical and Othe	a Dugo Ivuii	т	DT, CCL &	GR					NO			
23		-	CASIN	G RECORD (Rep	oort all strings	set in wel	l)	<u> </u>				
CASING		HT LB.FT.	1	TH SET	HOLE SIZE		CEMENT R		AMOUNT PUL			
9 5/8"		32.3# STC		64'	12 1/4"		00 sx Type		cir 30 bb			
7"		20# K-55 STC		146'	8 3/4"		40 sx Type		cir. 20 bt			
4 1/2"	11.6#	11.6# I-80 LTC		116'	6 1/4"		610 sx Prem Lite cmt		Cir. 47 Di			
								//				
24		LI	NER RECORD				25.		G RECORD	. CET		
SIZE	ТОР		воттом	SACK CEMENT	SCREE	Ν	size no tubine	DEPTH SE	er PACKER Pre as per Frank (
							ino tubini	,	proval	,		
26. Perforation record (int	erval size and numb	er) .			27. F	ACID, SHO	T, FRACTUE		r, squeeze, etc.			
	12', 22',28',60'	,72',77',87',7		2',16',20',32',34',	DEPTH INT	ERVAL	AMOUNT AND KIND MATERIAL USED					
	• •	',56',60',70',7			7112' - '	7280'	67,904 gals 70Q Foam + 136,200# white \$					
	(24	holes w/1 js	pf)				20/40 + 7,900# Flex Sand 14/40					
28.				PRODU			1					
Date First Proc	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. Or Shut-in)					
8/31/02 Date of Test Hours Tested			Choke Size	Flowin Prod's For			- MCF Water - Bbl.		Shut-in Gas - Oil Rati	io		
8/31/02		hrs	10/64" Test Period		0	1.6n	nmcfd	0 bbls	na			
Flow Tubing Press.		Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - N 1.6mn	- 1	Water Bbl. O bbls		Oil Gravity - API - (Corr.)			
n/a 29. Disposition of Gas (Sol		o pai	stonia Mate	0	ı,omo	nciu		Witnessed By	I I di			
			sold					Т.	erry Boone			
30. List Attachments												
31. I hereby certify that the	information shown o	n both sides of this	s form is true and co	omplete to the best of my kn	nowledge and belief							
		~		nted			San Jua	n Basin Drilling/p	production			
Signature 7	h su	br	Naı		Mike Phillips		Title	Foreman		9/4/02		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

						•		
T. Anhy	T. Canyon		T. Ojo Alamo			enn. "B"		
T. Salt		T. Strawn		T. Kirtland-Fruitland 2,277'			T. Penn. "C"	
B. Salt		T. Atoka	ı	T. Pictured Cliffs			'enn. "D"	
T. Yates		T. Miss		T. Cliff House	4	,477 T.1	eadville	
T. Rivers		T. Devo	nian	T. Menefee			Madison	
T. Queen		T. Siluri	an	T. Point Lookout		/	Elbert	
T. Grayburg		T. Mont		T. Mancos		,412 T. N	AcCracken	
T. San Andres		T. Simp		T. Gallup 6,1	75'		gnacio Otzte	
T. Glorieta		T. McKe	ee	Basin Greenhorn		7' T. C	Granite	
T. Paddock		T. Ellen	burger	T. Dakota	7,190'	Т.		
T. Blinebry		T. Gr.W	ash	T. Morrison		T.		
T. Tubb		T. Delay	vare Sand	T. Todilto		Т.		
T. Drinkard		T. Bone	Sprints	T. Entrada		T.		
T. Abo		T.		T. Wingate		T.		
T. Wolfcamp		T.		T. Chinle		Т.		
T. Penn		Т.		T. Permian		Т.		
T. Cisco (Bough	C)	Т.		T. Penn "A"		T.		
			OIL OR GAS	S SANDS OR Z	ONES	 .		
No. 1, from		to		No. 3, from			to	
No. 2, from	***************************************	to		No. 4, from	***************************************	***************************************	to	
Include data on No. 1, from	rate of wat	er inflow and eleva	tion to which water rose in to	hole.	feet			
No. 2, from	***************	***************************************	to	***************************************	feet			
No. 3, from	***************************************	***************************************	to		feet	***************************************		
		LITHOLO	GY RECORD (A	Attach additio	nal sh	eet if ne	cessary)	
From	То	Thickness			Т-	Thickness		
riom	10	in Feet	Lithology	From	То	in Feet	Lithology	
1	1			[]		1	[