NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington, (Place)	Nev. Mex	100	Novemb	(Date)	
			-			R A WELL KN					
				mpany Ca		Unitwell No	15	, in	NE	1/4 NW	1/4,
	(Comp	any or Opei	rator) ⊇O	- 25N	(Lease)	, NMPM.,	Ballard	P.C.	Ext.		D1
	Letter										
	Rio A	rriba		County. Da	te Spudded	6-11-58	Date Dri	lling Co	mpleted	6-13-58	3
		indicate lo		Elevation	6586'	. Total	Depth	2781	TOCK.	C.O. 224	14 '
				Top Oil/Gas	Pay 2170	5'(Perf.) Name o	of Prod. For	·m	ictured	Cliffs	
D	C,	В	Á	PRODUCING IN	TERVAL -						
	3	•		Perferetions	21.76-	2194; 2230-22	40				
E	F	G.	Н	Perforations	Wome	Depth Casing	~ ~	~~~~	Depth	0100	
				Open Hole	NOTE	Casing	Shoe	=11.	Tubing_	2199	•
			 	OIL WELL TES	<u> -</u>						Ch - I
L	K	J	I	Natural Prod	. Test:	bbls.oil,	bbls v	vater in	hrs,	min.	Choke Size
						e Treatment (after					
М	N	0	P			obls.oil,				Cho	ke
				load oil use	a):	0015,011,	nbis water	111	— _{III 5} , —		·
				GAS WELL TES	<u> </u>						
800'Nmg 1460'W				Natural Prod	. Test:	MCF/Da	y; Hours f	owed	Choke	Size	
tubing ,	Casin	g and Cemer	nting Recor	d Method of Te	sting (pitot,	back pressure, etc	·):			·	
Size	•	Feet	SAX	Test After A	cid or Fractu	re Treatment:	44	MCF	/Dav: Hour	s flowed	3
	$ \top$			T		of Testing:					
8 5	/8"	118'	150	Choke Size_	3/4 Method	or restring.	<u> </u>	<u> </u>			
			•	Acid or Frac	ture Treatment	(Give amounts of	materials u	sed, suc	h as acid,	water, oi	l, and
5 1	/2"	2267'	200	sand). 34	.050 gal.	water & 40.00	o# sand	Æ			
				Casing	Tubing	654 Date first oil run to	new				
										DEC)
11	./4"	21991		Oil Transpor	ter El Fe	so Natural Ge	In a Comm	SUB CO		14/	1
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Remark	s:					***************************************	***************************************		0//	V/	
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I h	erehu	certify the	at the info	rmation given	above is true	and complete to	the best of	my kno	wledge.	1. 3. 1	ممر با
	i	cerury un	at the mo	NOV 1 7 1958	10	El Pas) Natura	l Gas	Company		
Approve	ea				, 13	***************************************	(Comp	any or O	perator)		
	OIL	CONSER	VATION	COMMISSIC	ON	By: Ori		d.RG. (Signatur			
Ori	ginal	Signed	Emery	C. Arnold		Tista Petro	oleum En	gineer	ŗ		
3y:		-				TitleSend	Communi	cations	regarding	well to:	
Title	Super	visor Dist.	# 3								
	•••••					Name E.	o. Operi	¥			
						Address Box	x 997, F	armin	gton, Ne	w Mexic	<u>.</u>

	OIL CONSERVATION COMMISSION					
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