

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      February 10, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Foster      , Well No. 1      , in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$  ,  
(Company or Operator)      (Lease)  
H      , Sec. 7      , T. 25N      , R. 7W      , NMPM,      Ballard P.C.      Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

1730'N, 935'E

**Tubing, Casing and Cementing Record**  
Size      Feet      Sax

8 5/8"	88'	70
5 1/2"	2405'	100
1 1/4"	2349'	---

County. San Juan      Date Spudded 7-8-58      Date Drilling Completed 7-25-58  
Elevation 6507'      Total Depth 2416'      W.C.O. 2385'  
Top Oil/Gas Pay 2276' (Perf.)      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2276-2296; 2342-2350; 2356-2378

Open Hole None      Depth 2415'      Depth Casing Shoe 2349'  
Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 236 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,000 gal. water & 30,000# sand

Casing 663 Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by La Plata Gathering System, Inc. as the Foster #1.

El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Foster No. 1. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge  
Approved FEB 16 1959      , 19\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

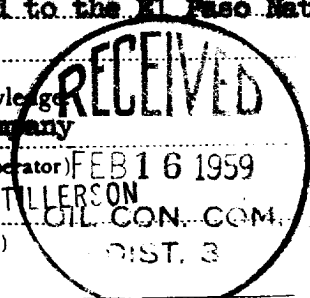
By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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