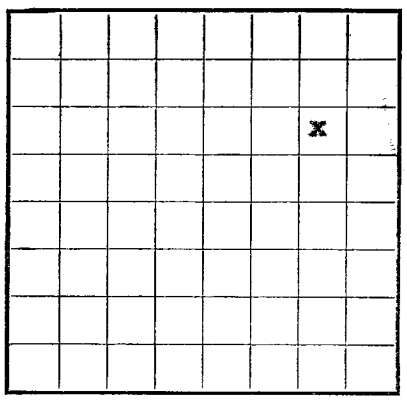
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078631
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 13 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company La Plata Gathering System, Inc. Address Box 720 - Farmington, New Mexico
Lessor or Tract Foster Field Ballard P.C. State New Mexico
Well No. 1 Sec. 7 T. 25-N R. 7-W Meridian N.M.P.M. County Rio Arriba
Location 1,730 ft. {N.} of N Line and 935 ft. {E.} of E Line of Sec. 7 Elevation 6507
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Beeson Neal

Date October 16, 1958 Title C. Beeson Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling July 8, 1958, 19 Finished drilling July 25, 1958, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 2,274 to 2,378 ("B") No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8 rd. thd.	J-55	98'	None				Surface
5-1/2"	15.5#	8 rd. thd.	J-55	2,415'	Halliburton		(2,276	2,296	Long String
							(2,340	2,350	
							(2,356	2,378	
1"	Tubing	8 rd. thd.	EUE	2,349	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	98'	70	Halliburton	Mostly water	
5-1/2"	2,415'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 7/25/58 sand fractured with 27,000 gallons water and 30,000# sand. Flushed with 2,500 gallons water. Breakdown pressure 2300#. Dropped 40 rubber balls. Average injection 58.7 barrels per minute.						

TOOLS USED

Rotary tools were used from surface feet to 2,416 feet, and from ____ feet to ____ feet
Cable tools were used from Surface feet to 98 feet, and from ____ feet to ____ feet

DATES

Potential test taken October 7, 1958, 19 Shut in for potential test
Put to producing July 25, 1958, 19

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 236 MCF/Day Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. 663

EMPLOYEES

Benson-Montin-Greer Drilling Corp., Driller ____, Driller
____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2,242	2,242	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
2,242	2,252	10	Coal
2,252	2,256	4	Shale
2,256	2,264	8	Coal
2,264	2,270	6	Shale
2,270	2,274	4	Coal
2,274	2,378	104	Sand (Top of Pictured Cliffs at 2,274')
2,378	2,416	38	Shale

FOLD | MARK

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.