UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BUM MAIL ROOM

	DESTINACTIONS	<u>, </u>
Sundry Notices and Reports on V	95 SEP -6 PM 1:54	
	5.	Lease Number
l. Type of Well GAS	070 FARMINGTON, NA	
	7.	Unit Agreement Name
2. Name of Operator		-
MERIDIAN OIL		Canyon Largo Unit
	8.	Well Name & Number
3. Address & Phone No. of Operator		Canyon Largo U #82
PO Box 4289, Farmington, NM 87499 (505) 326-970	9.	API Well No. 30-039-60110
4. Location of Well, Footage, Sec., T, R, M	<u> </u>	Field and Pool
1650'FSL, 990'FEL, Sec.34, T-25-N, R-7-W, NMPM		Ballard Pictured Cliffs
	11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	CE. REPORT. OTHER	DATA
Type of Submission Type of		
X Notice of Intent X Abandonment	Change of Pla	ans
Recompletion	New Construct	
Subsequent Report Plugging Back	Non-Routine	_
Casing Repair	Water Shut o	
Final Abandonment Altering Casing Other -	g Conversion to	o Injection
13. Describe Proposed or Completed Operations		
•		
It is intended to plug and abandon the subject and wellbore diagram.	t well according to	the attached procedure
	general section (section)	ere en a
	DE	
	NE (
	2111	
	SE SE	IP 2 1 1235 💚
	(O) [[] (3049. WAX
		MAN S
14 I hereby certify that the foregoing is true as	nd correct.	· · · · · · · · · · · · · · · · · · ·
Signed Man Ross) Title Regula		r_Date 9/5/95
(This space for Federal or State Office use)		
APPROVED BY Title	Date	
CONDITION OF APPROVAL, if any:		

APPROVED
SEP1.9 1995

PLUG & ABANDONMENT PROCEDURE

8/29/95

Canyon Largo Unit #82
Ballard Pictured Cliffs
SE Section 34, T-25-N, R-07-W
Rio Arriba, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
 NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POOH laying down 1-1/4" tubing (84 jts @ 2564'). PU 5-1/2" gauge ring and RIH to 2500'. POOH.
- Plug # 1 (Pictured Cliffs and Fruitland tops): RIH with 5-1/2" CIBP set @ 2458'.
 Mix 35 sx class B cement and spot cement above CIBP from 2458' to 2203'. PU above cement and spot water to 2040'. Pressure test casing to 500#.
- 5. Plug #2 (Kirtland and Ojo Alamo tops): Perforate 4 holes @ 2040'. Establish rate into perforations, if casing pressure tested. RIH with 5-1/2" cement retainer set with wireline @ 1990'. TIH w/1-1/4", pressure test tubing. Establish rate into perforations. Mix 99 sx class B cement. Pump 73 sx below retainer, then spot 26 sx above retainer. PU above cement and spot water to 450'.
- 6. Plug # 3 (Nacimiento to Surface). Perforate 2 holes @ 450'. Establish rate out bradenhead valve. Mix approximately 120 sx class B cement and pump down 5-1/2" casing. Circulate good cement out bradenhead valve. Shut in well. WOC.
- 7. ND BOP and cut off wellhead below surface casing collar. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

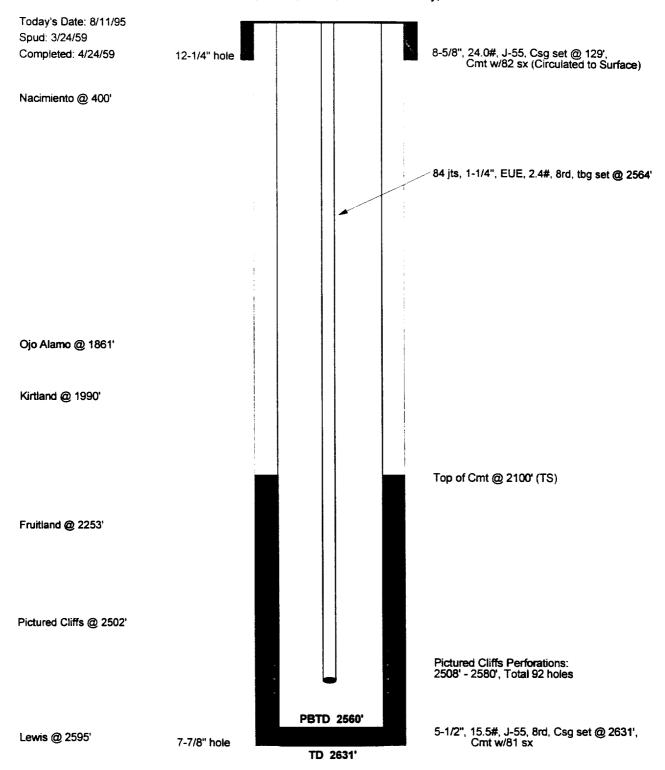
Recommended: Rostanfield
Operations Engineer
V
Approval:
Production Superintendent

Canyon Largo Unit #82

CURRENT

Ballard Pictured Cliffs

Section 34, T-25-N, R-7-W, Rio Arriba County, NM



Canyon Largo Unit #82

Proposed Ballard Pictured Cliffs Section 34, T-25-N, R-7-W, Rio Arriba County, NM

