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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company BENSON-MONTIN-GREER DRILLING CORP.				Address 221 Petroleum Center Building Farmington, New Mexico			
Lease PUERTO CHIQUITO UNIT	Well No. 17	Unit Letter D	Section 9	Township 26N	Range 1E		
Date Work Performed 9-7-68	Pool East Puerto Chiquito			County Rio Arriba			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforate and frac**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1st Stage Frac: Open hole 2479-2525'. Acidized with 700 gals. 15% mud acid. Fraced with 30,000# 20/40 sand, 30,000# 10/20 sand, 1,370 barrels crude oil, flushed with 100 barrels crude. Overall injection rate 95 BPM. No apparent breakdown pressure. Avg. TP 1100#, max. 1500#, min. 1000#. Inst. SDP 700#, 2-min. SIP 500#, 7-min. zero.

Ran Baker Model P-1 bridge plug to 2450'. Perforated with 15 shots 2385-2415' and 15 shots 2293-2303'.

2nd Stage Frac: Treated with 8,000# 20/40 sand and 360 barrels crude oil. Average overall injection rate 31 BPM. No apparent breakdown pressure. Avg. TP 3300#. Inst. SDP 1100#, bled off to vacuum within 2 minutes.

(Continued)

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

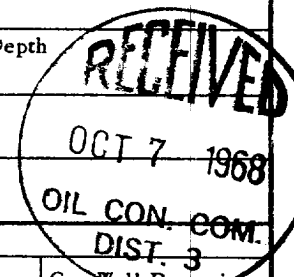
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title <i>Supv Dist III</i>	Position Vice-President
Date <i>10-7-68</i>	Company Benson-Montin-Greer Drilling Corp.



Continuation sheet for Form C-103

Puerto Chiquito Unit Well No. 17 (D-9)

Miscellaneous Report re perforating and sand-oil treatment

perforated with 7 shots 1918-1925, 8 shots 1902-1910, 15 shots 1861-1871. Pumped in 300 gallons 15% mud acid flushed with 75 barrels oil. Displaced acid into formation at 800-300# psi. Well went on vacuum.

3rd Stage Frac: Treated with 52,000# 20/40 sand, 60,000# 10/20 sand, plus 1,755 barrels crude oil, flushed with 75 barrels crude oil. Average overall injection rate 64 BPM. No apparent breakdown pressure. Max. pressure 925#, min. 900#, avg. TP 900#. Inst. SIP 400#. Gauge indicated zero pressure in 2 minutes.

9-13-68 Started pumping load oil.