

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 151
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 1621, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL, 1027' FWL		8. FARM OR LEASE NAME AXI Apache "K"
14. PERMIT NO.		9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7119' GR, 7128' DF		10. FIELD AND POOL OR WILDCAT So. Blanco Pictured Cliffs Blanco Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T26N, R5W - NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

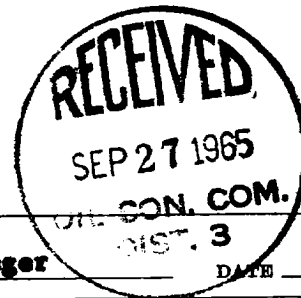
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) **Well Completion** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7/20/65. 8 5/8" surface casing set at 220' and cemented with 150 sacks regular. Drilled to T.D. 6150'. Ran 4 1/2" casing, set at 6150' and cemented with 350 sacks cement. Point Lookout perfs 6002-18' were fraced with 25,000# sand, 24,900 gals. water & 150# "ADOMITE AQUA" additive. Cliff House perfs 5436-5510' fraced with 55,000# sand, 44,000 gals. water and 500# "ADOMITE AQUA" additive. Pictured Cliffs perfs 3772-3830' fraced with 35,000# sand, 24,870 gals. water and 200# "ADOMITE AQUA" additive. Set Model "D" production packer at 5340' RB. Ran 170 joints 2 3/8" tubing landed in packer. Completed 8/17/65 from above perfs. Pictured Cliffs producing through annulus, SICP 875#. Flowed 818 MCFD on 3/4" choke, FCP 67#. Mesaverde producing through tubing. SITP 1060#. Flowed 3265 MCFD on 3/4" choke, FTP 260#. Shut-in for pipeline connection. Southern Union Gas will be the gas purchaser.

18. I hereby certify that the foregoing is true and correct
Original Signed BySIGNED **BEN W. SMITH**

TITLE

**Assistant
District Manager**

DATE

9-24-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) MOC(2) DRB Humble MDH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.