

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Cont 109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Dulce N M

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Jicarilla B
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 FNL 990 FEL Unit H	10. FIELD AND POOL, OR WILDCAT Undes. Gallup & Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6555 Gr.
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, 26N 5W	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/28/66 - Perf. 7444-46 1 HPF, 7414-21 w/2JPF, 7387-90 w/2HPF, 7373-76 w/2SPF.  
7500 PBTD. Frac 1st stage w/60,000# sand and 80,000 gallons water  
Perf. 7335-39, 7327-30 w/2HPF, 7293-96 w/1HPF, 7238-40 w/1HPF and 7204-09 w/  
2HPF. Frac 2nd stage w/60,000# sand and 80,000 gallons water. Set BP at 6780.  
Perf. Gallup 6721-24 w/3HPF, 6702-06 w/3HPF. Frac Gallup w/45,000# sand and  
45,000 gallons water. Set production packer at 7170. Ran dual string of 2 1/16"  
IJ tubing set at 6670.  
Released rig 6/1/66.  
Complete as SI gas well waiting on test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Sr. Production Clerk

DATE

6/14/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION:

5-USGS

1-Continental

1-Atlantic

1-File

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED

JUN 16 1966

COM.

JUN 16 1966