*80. OF COPIES REC	Elvad	۱ _	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I NAME ON THE	GAS		
OPERATOR			
PRORATION OF			
Operator			
Tenned	o 0i1	Co	mpa
Address			

,	SANTA FE	.ON		ᅥ		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE								Form C-104 Supersedes Old C-104 and C-11					
	FILE	-		$\neg$		AND AND							Effective 1-1-65						
	U.S.G.S.				AUT	AUTHORIZATION TO TRANSPORT OIL AND NATURAL G													
	LAND OFFICE				MOTIONIZATION TO THANKS ON FOR AND MATURAL GA								~~			,			
	TRANSPORTER	OIL	$\vdash$																
	<u> </u>	GAS		_															
_	OPERATOR		├ - ┼	$\dashv$															
I.	PRORATION OF	PICE		!				· · · · · · · · · · · · · · · · · · ·	····										
	Tenne	co Oil	Cor	mna	nv														
	Address	00 0		<u> </u>	• • • • • • • • • • • • • • • • • • • •					· · · · · · · · · · · · · · · · · · ·		· · ·		<del></del>	<del></del>				
					glewood	, CO	8015	5											
	Reason(s) for filing	(Check p	roper l	box j						Other (P	lease ex	olain)							
	New Well Change in Transporter of:								_										
	Recompletion   Oil   Dry Gas   Change in Ownership   Casinghead Gas   Condensate   X																		
	Change in Ownershi	·PL			Caning	neud G	<u> </u>	Conde	isate [V]	<u> </u>		·····							
	If change of owner			e															
	and address of pre-	Ajons om	ner							<del></del>		··· · · · · · · · · · · · · · · · · ·							
n.	DESCRIPTION O	OF WEL	L AN	D L	EASE														
	Lease Name				Well N	- 1	•	including F				nd of Lease				tari ilia			
	Jicarilla C	, 			7	Bas	in Da	kota &	Blance	<u>o Mesav</u>	verd€'°	ne, Federal	or Fee	<u>Indian</u>	<u>Ç</u> o	nt 108			
	Location M			505			ç.	a collection		1070									
	Unit Letter		:	500	Feet F	rom Th	·•	uth Lin	e and	1070	F	eet From T	heW	<u>est</u>					
	Line of Section	13		T	aship 2	26N		Range 5	W		ІМРМ,	Rio Ar	rriba			<b>0</b>			
	Line of Section			10W	asurb e	.011		runge C			чмгм,	NIU AI	riba			County			
ш.	DESIGNATION O	F TRA	NSPO	RT	ER OF O	L AN	D NAT	URAL GA	S										
	Name of Authorized	Transpor	ter of	O11	o:		nsate 🖸		Address			hich approv							
	Gary Energy Corporation						ı	1.			ist En	-							
	Name of Authorized	Transpor	ter of	Casi	nghead Gas		or Dry C	eas 💢	Address	(Give add	ress to w	hich approv	ed copy o	f this form	is to be	sent)			
	Northwest P	<u>ipelin</u>	e		· · · · · · · · · · · · · · · · · · ·		1			O. Box			<u> M. 8</u>	7401					
	If well produces oil		8,		Unit ; S	•c. 13	Twp.	P.ge.	12 302 0	ctually cor	nnected ?	Whe	n						
	give location of tan						<u> 26N</u>			145			1 4	( a. v-1					
	If this production i		ngled	with	that from	any ot	her Jeas	e or pool,	give com	mingling	order nu	mper:/	2-57	64					
JV.	COMPLETION D					Oil We	11	Gas Well	New Wel	ll Works	I 1evo	Deepen	Plug Ba	zk Same	Res'v.	Diff. Res'v.			
	Designate Ty	pe of C	omple	tion	$\mathbf{x} = (\mathbf{X})$	į	:		•	•			! <b>!</b>	:					
	Date Spudded				Date Compl	. Ready	to Prod		Total D	epth		<u>.</u>	P.B.T.D	•					
				_				· · · · · · · · · · · · · · · · · · ·	<u> </u>										
	Elevations (DF, RK.	B, RT, G	R, etc.	ا ز.	Name of Pr	oducing	Formati	on	Top Oil,	/Gas Pay			Tubing I	)epth					
	Dantamillana								Dent					epth Casing Shoe					
	Perforations												· •						
	TUBING, CASING, AN					CEMEN	TING RE	CORD											
	HOLE	SIZE			CASI		FUBING SIZE		DEPTH SET			SACKS CEMENT							
									ļ										
									ļ				<b>}</b>						
								<del></del>	<u> </u>		· · ·		•						
V.	TEST DATA AND	D REQU	JEST	FO	R ALLOW	ABLE	Tes abl	it must be a s for this de	fter recove pth or be	ery of total for full 24	hours)	of load oil e	nd must b	e egus! to	or exce	ed top allow-			
	OIL WELL Date First New Oil	Run To T	ank s		Date of Tee	ıt.			Producti	ng Method	(Flow, pa	mp, gas lif		نسدا					
									(	101 11									
	Length of Test Tubing Pressure				Casing	Pressure	<u> </u>		Choke &	150									
							<u> </u>	<del></del> –	600	. (()	Gas-MC								
	Actual Prod. During	Test			Oil-Bble.				Water - E	Die.		د د پ د نسان	Gas-wo	r	•	•			
									L				<b>ل</b>						
	GAS WELL																		
1	Actual Prod. Test-	Length of T	'est		Bbls. Condensate/MMCF					of Condens	ele								
	,			I															
	Testing Method (pit	ot, back	pr.)		Tubing Pre	**** (	Shut-is	1	Casing	Pressure (	Shut-in	)	Choke \$	ize					
									<u> </u>				<u> </u>						
VI.	CERTIFICATE OF COMPLIANCE								lj .	0	IL CO	NSERVA	TION C	OMMISS	ION	•			
								NOV 01					1984						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						5/10/												
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							The state of the s											
	_								SUPERVISOR DISTRICT # 3										
												#11 - # *				04			
	M F	Martin De Suman										filed in c	able for i	newly d	rilled o	r deepened			
	//min	(Signature)								Abla farm	must be	ACCOMDS:	led by a	tabulatio	n or th	e deviation			
	Adminis	trati	•	_					tests	taken on	the well	l in accon	ience wi	ID RULE	111.	for allow-			
	- · · · · · · · · · · · · · · · · · · ·	(Tule)								on new as	nd recom	pieted we	116.						
		10/10	/84						II .		-14 8	less T TT	TTT and	VI for c	hanges	of owner, condition.			
				(Dat	e)				well	same of fil	umoer, 01 Forms C	ueneport 104 must	be filed	for each	h pool	in multiply			
							Separate Forms C-104 must be filed for each pool in multiply												