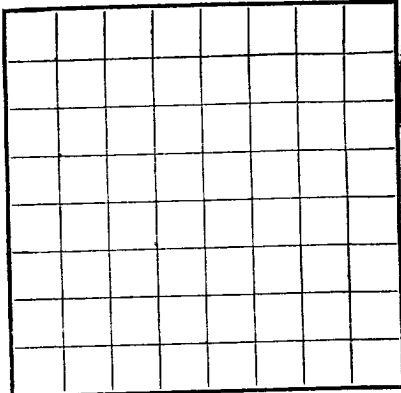
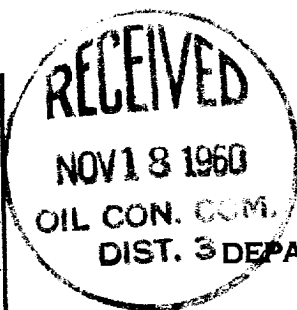


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 080312**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **INTEX OIL COMPANY** Address **Box 1411, Bakersfield, Calif.**
Lessor or Tract **ESTR** Field **Puerto Chiquito** State **New Mexico**
Well No. **#1-4** Sec. **4** T36N R.1E Meridian **N.M.P.M.** County **Rio Arriba**
Location **1980** ft. **21** S. of Line and **1980** ft. **10** E. of Line of **SW/4 SW/4** Elevation **6259** Grd.
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **R. B. Miller** Title **Production Manager**
Date **November 10, 1960**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 4, 1960**, 19 Finished drilling **September 8, 1960**, 19No. 1, from **1000** to **1000** No. 4, from **1000** to **1000**
No. 2, from **1000** to **1000** No. 5, from **1000** to **1000**
No. 3, from **1000** to **1000** No. 6, from **1000** to **1000**No. 1, from **55** to **125**
No. 2, from **55** to **125**No. 4, from **1000** to **1000**
No. 5, from **1000** to **1000**
No. 6, from **1000** to **1000**No. 1, from **55** to **125**
No. 2, from **55** to **125**
No. 3, from **55** to **125**
No. 4, from **55** to **125**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	40#	22	100'	100'	100'	100'	100'	100'	100%

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	132'	100	Displacement		
13 3/8"	302	125	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2235** feet, and from _____ feet to _____ feet

DATES

Put to producing **NEVER PRODUCED**, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Spud in Mancos Shale	0 - 2118'		
0	827		Upper Mancos Shale Member
827	1657		Niobrara Shale Member
1009	1134		Gallup Sandstone Zone
1264	1464		Tecite Sandstone Zone
1547	1657		Santonian Limestone Zone
1657	1869		Carlisle Shale Member
1869	1929		Greenhorn Limestone
1929	2118		Graneros Shale
2082	2118		Graneros Sandy Zone
2118	2235		Dakota Sandstone

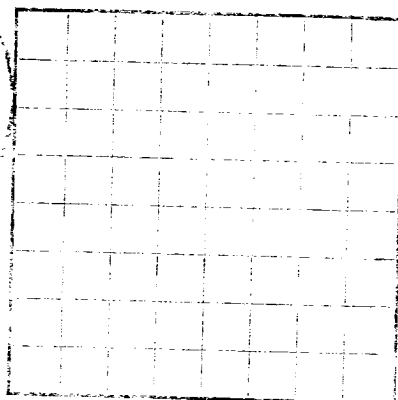
FORMATION RECORD—CONTINUED

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 12 1950

RECEIVED



LOCATE WELL CORRECTLY

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Title _____

Date _____
The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Completed drilling _____
with top of _____
Type _____
No. 1 from _____
No. 2 from _____
No. 3 from _____
No. 4 from _____
No. 5 from _____
No. 6 from _____

PLUG AND ABANDON DETAILS: IMPORTANT WATER SANDS
No. 1 from _____
No. 2 from _____
No. 3 from _____
No. 4 from _____
No. 5 from _____
No. 6 from _____

CASING RECORD
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.
Date _____
To _____
From _____
Amount _____
Kind of shot _____
Cut and pulled from _____
To _____
From _____
Purpose _____

HISTORY OF OIL OR GAS WELL

FORMATION RECORD		TOOL USED		DATES		EMPLOYEES		FORMATION RECORD	
FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO
2118	2080	2118	2080	2118	2080	2118	2080	2118	2080
2080	1950	2080	1950	2080	1950	2080	1950	2080	1950
1950	1850	1950	1850	1950	1850	1950	1850	1950	1850
1850	1750	1850	1750	1850	1750	1850	1750	1850	1750
1750	1650	1750	1650	1750	1650	1750	1650	1750	1650
1650	1550	1650	1550	1650	1550	1650	1550	1650	1550
1550	1450	1550	1450	1550	1450	1550	1450	1550	1450
1450	1350	1450	1350	1450	1350	1450	1350	1450	1350
1350	1250	1350	1250	1350	1250	1350	1250	1350	1250
1250	1150	1250	1150	1250	1150	1250	1150	1250	1150
1150	1050	1150	1050	1150	1050	1150	1050	1150	1050
1050	950	1050	950	1050	950	1050	950	1050	950
950	850	950	850	950	850	950	850	950	850
850	750	850	750	850	750	850	750	850	750
750	650	750	650	750	650	750	650	750	650
650	550	650	550	650	550	650	550	650	550
550	450	550	450	550	450	550	450	550	450
450	350	450	350	450	350	450	350	450	350
350	250	350	250	350	250	350	250	350	250
250	150	250	150	250	150	250	150	250	150
150	50	150	50	150	50	150	50	150	50
50	0	50	0	50	0	50	0	50	0