(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Santa Fe
Land Office	079266
	Featiba

Budget Bureau No. 42-R358.4.

NOTICE OF	INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	INTENTION TO CHANGE PLANS	
	INTENTION TO TEST WATER SHU	
NOTICE OF	INTENTION TO RE-DRILL OR REF	PAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR NEAR SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF	INTENTION TO SHOOT OR ACIDIT	
	INTENTION TO PULL OR ALTER	a of of OGICAL ISON'S E.
NOTICE OF	INTENTION TO ABANDON WELL	U.S. GEOLOGION TEN WILLIAM
	(INDICATE ABO)	DVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	(INDICATE ABO)	THE BIT WILLOW MARK RAIVES OF REPURIT ROTIOS, OR OTHER DATA)
		D. cesber 2 19.59
		, 17
Wall No	'} is located	790 ft. from S line and S ft. from E line of sec.
WEII 140.	is located	S mile and tree mile W mile of sec.
SW/4 50	a. 26 2	261 64 N.M.P.M.
(1/4 8	Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
bouth E	(Field)	(County or Subdivision) (State or Territy)
	` '	DEC 4 1959
The eleva	tion of the derrick floor	r above sea level is the
		OIL CON. COM
		DETAILS OF WORK DIST. 3
(State names	of and expected depths to object is	tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)
Te in s	intended to drill a	a well thru the Pictured Cliffs formation using rotary ad water fracture possible producing zones. Est. T. D.
tools = 2667'.	and to perforate an	
tools a	From the	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix.
tools a 2667'.	Frogram: 5/8" at 120' with 1/2" at 2667' with	
tools a 2667'.	Frogram: 5/8" at 120' with 1/2" at 2667' with	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix.
tools a 2667'.	Frogram: 5/8" at 120' with 1/2" at 2667' with	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix.
tools a 2667'.	Frogram: 5/8" at 120' with 1/2" at 2667' with	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix.
tools a 2667'. Casing 8 5	Frogram: 5/8" at 120' with 1/2" at 2667' with /4 of Section 26 is	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix.
tools a 2667'. Casing 8 5 The SW/	Frogram: 5/8" at 120' with 1/2" at 2667' with /4 of Section 26 is and that this plan of work must. El Paso Watural 0	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix. s dedicated to this well.
tools a 2667'. Casing 8 5	Frogram: 5/8' at 120' with 1/2" at 2667' with /4 of Section 26 is and that this plan of work must El Paso Natural 6	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix. s dedicated to this well.
tools a 2667'. Casing 5 The SW/	Frogram: 5/8" at 120' with 1/2" at 2667' with /4 of Section 26 is and that this plan of work must. El Paso Watural 0	125 sacks regular kement circulated to surface. h 75 sacks regular cement, 75 sacks Formix. s dedicated to this well.
tools a 2667'. Casing 8 5 The SW/	Frogram: 5/8" at 120' with 1/2" at 2667' with 4 of Section 26 is and that this plan of work must El Paso Wateral 0 Box 997	125 sacks regular kement circulated to surface. h 75 sacks regular coment, 75 sacks Formix. s dedicated to this well. receive approval in writing by the Geological Survey before operations may be commenced. Gas Company
tools a 2667'. Casing 5 The SW/	Frogram: 5/8' at 120' with 1/2" at 2667' with /4 of Section 26 is and that this plan of work must El Paso Natural 6	125 sacks regular kement circulated to surface. h 75 sacks regular coment, 75 sacks Formix. s dedicated to this well. receive approval in writing by the Geological Survey before operations may be commenced. Gas Company
tools a 2667'. Casing 5 The SW/	Frogram: 5/8" at 120' with 1/2" at 2667' with 4 of Section 26 is and that this plan of work must El Paso Wateral 0 Box 997	125 sacks regular kement circulated to surface. h 75 sacks regular coment, 75 sacks Formix. s dedicated to this well. receive approval in writing by the Geological Survey before operations may be commenced. Gas Company

Well Location and Acresse Dedical or Plat

Section A.

December 1, 1959

•		GAS COMPANY		VAUGHN	SF 079266	
Well No.	7 Unit Lette	er M Section	26	few., mg 26-N	Russe 6-W NAME	M
Located	790 Feet I	From SOUTH L	.me., 800	$\Gamma_{tot} \circ \Gamma_{T^{tot}}$	West :	
County	RIO ARRIBA	G. L. Flevation	6333	Destinate I A results	160 🕠 🕟	
Name of Pr	odd ang Formation	PICTURED C	LIFF	Post SOUTH BLANCO	PICTURED CLIFF	

- 2. If the answer to question one is "no", have the interests of all the owners been consolidately a smooth rate agreement or otherwise? Yes No . If answer is "yes", Type of Consolidation,
- 3. If the answer to question two is "no", list all the owners and their respective interests to Owner Language.

DEC 4 1959 OIL CON. COM. DIST. 3

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Pago Materal Gas Company

Operator

ORIGINAL SIGNED B.H. MEANS

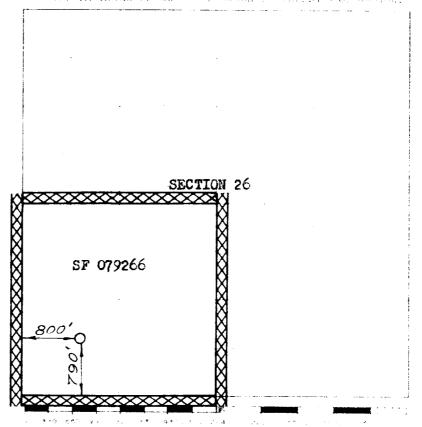
Representative

Box 997

Address

Farmington, New Maxico

Note: All fistances muss of from outer to all, gives of section,



Scale 1 in new against bothe

This is to certify that the above pair was prepared from help across the evaluations and make ty me or under the cooperation and that the lene we true the corresponding of my knowledge and belief.

(Soul)

Said & Tiluen Registere I Professional Engineer and or Land Sagar

NOVEMBER 25, 1959

Farmington, New Mexico-