

**NEW MEXICO  
OIL CONSERVATION COMMISSION**

P. O. BOX 871

SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~1000~~ **SF 4860** DATE \_\_\_\_\_

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE  
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser \_\_\_\_\_ Pool \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

SUPERVISOR, DISTRICT \_\_\_\_\_

**RECALCULATION OF SUPPLEMENTAL ALLOWABLE**

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE.

REMARKS: \_\_\_\_\_

**NOTICE OF SHUT-IN**

The following described well has been Shut-in for Failure of Compliance:

Purchaser **EPNG** Pool **BASIN DAKOTA** Date **4-1-64**  
Operator **COMPASS EXPLORATION, INC.** Lease **NORTHWEST LINERITH**  
Well No. **2** Unit Letter **F** Sec. **4** Twp. **26** Rnge. **7**  
Effective date of Shut-in **4-1-64** Reason for Shut-In **Non-compliance of acreage, (6070).**  
**This well will remain shut-in until further notice by the commission.**



A. L. PORTER, Jr., Director  
ORIGINAL SIGNED

By **BY FRED MARES**

GAS PRORATION SECTION

AMERICAN  
CITY OF  
MONTANA

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

EP

DATE 4-3-64

Re: Operator Compass Exploration, Inc.

Lease Northwest Lindrith

Well # 2 Unit Letter F S4 T 26

R ?, Pool                     

☒ X

CURTAILMENT NOTICE

Re: Shut-In Notice No. SF-4860 Dated 4-1-64

The production for the above well for the month of Feb.  
as reflected by C-114's shows the curtailment volume to be  
1471 MCF as of the end of Feb.. Since your March  
allowable is in excess of the curtailment volume, you are hereby authorized  
to produce 9080 MCF during the month of March, but in no  
event shall the well's production exceed that amount.



CANCELLATION OF SHUT-IN NOTICE

No.                      Dated                     

The production for the above well for the month of                       
as reflected by                      shows that the curtailment volume shown on  
the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above  
referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED  
BY BY FRED MAREZ APR 7 1964  
GAS PRORATION SECTION CON. COM.  
DIST. 3

