## OIL CONSERVATION COMMISSION AZTEC DISTRICT

			DATE	11-15-6	2	· · · · · · · · · · · · · · · · · · ·
OIL CONS	SERVATION COMMISSION		Re:	Proposed	NSP	·
SANTA FE	E, NEW MEXICO			Proposed	NWU_	
				Proposed	NSL_	
				Proposed	NFO_	
				Proposed	DC_	XXXX
Gentlem	en:					
I	have examined the app	olication dated_	11.	-14 <b>9</b> 62		
for the	Compass Exploration	Federal #1-4 Lease and Well		H-4-26N-7h	-T-R	
and my	Operator recommendations are a		110.	~		
	Approve					
					······································	
		Yours very	/ tru]	ly,		
		A. H. Kend	rijek	Said	[] 	

	esignated - Callup	County Rio Arriba	November 14, 1962		
Compass Exploration		erel	Well No.		
ocation Unit S	ection	Township <b>26 North</b>	Range 7 West		
	Commission heretofore auth		well in these same pools or in the same		
If answer is yes, identify one such in:	stance: Order No		nd Well No.: ration, Inc Federal #1-3		
The following facts are submitted:  Upper Zone			Lower Zone		
a. Name of reservoir	Callug	)	Dakota		
b. Top and Bottom of Pay Section	6656-6662		71 <b>46-7377</b>		
(Perforations)  c. Type of production (Oil or Gas)					
c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please r	Gas Flow mark YES or NO)		Cas Flow		
c. Type of production (Oil or Gas)  d. Method of Production     (Flowing or Artificial Lift)  The following are attached. (Please of the tervals, tubing strings, inclusinformation as may be perting b. Plat showing the location of operators of all leases offsets.  c. Waivers consenting to such been furnished copies of the well of the tervals.	The properties of the properti	all casing strings, including sindepth, location and type of packers, all offset wells on offset offset operator, or in lieu therestops and bottoms of producing zation is filed, it shall be submittogether with their correct mai	Flow  ze and setting, top of cement, perforated ters and side door chokes, and such other leases, and the names and addresses of of, evidence that said offset operators has ones and intervals of perforation indicated as provided by Rule 112—A.) ling address.		

6. copy of this application? YES A NO \_\_\_\_. If answer is yes, give date of such notification November 14, 1962

CERTIFICATE: I, the undersigned, state that I am the Representative of the Compass Exploration, Inc. \_\_\_\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original signed by T. A. Dugan Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

	PACKER-SETTING AFFIDAVIT (Dual Completions)
	New Merrico
County of	Sac Juan
oath depo	Duga,, being first duly sworn according to law, upon his sed and says:
set out.	That he is of lawful age and has full knowledge of the facts herein below
	That he is employed by Compass Exploration, Inc. in the capacity
of Congu	lting Engineer and as such is its authorized agent.
	That on Time 4 , 182 , he personally supervised the setting of
Maker Mo	del #D* in Compass Exploration. Inc. 's ke and Type of Packer) (Operator)
Federal	Well No. 1-4 , located in Unit
	ase)  NMPM, Section , Township 268 , Range 74 , NMPM,
Ria Amella	County, New Mexico.
	That said packer was set at a subsurface depth offeet,
said denti	h measurement having been furnished by Wire Line
Juliu dopoi	
prevent the below the packer was seal off	That the purpose of setting this packer was to effect a seal in the pace between the two strings of pipe where the packer was set so as to me commingling, within the well-bore, of fluids produced from a stratum packer with fluids produced from a stratum above the packer. That this is properly set and that it did, when set, effectively and absolutely the annular space between the two strings of pipe where it was set in ear as that it prevented any movement of fluids across the packer.
	Compass Exploration, Inc. (Company)
	2.1. Lugar
Subscribed	and sworn to before me this the 14th day of 1/2, AD,
	Notary Public in and for the County
	My commission Exercise May 7, 1960
MY COMMISS	ion Expires

R 7 W

EL PASO PRODN.C.R.A.  COMPASS Fed. 1-4	EL PASO PROD N.C.R.A.	RINCON UNIT-E.P.N.	
4	COMPASS Fed. I-3 O	2	т
 EL PASO PRODN.C.R.A.	EL PASO PRODN.C.R.A.	RINCON UNIT-E.P.N.	– 26 N
9	10	11	
			_

Pictured Cliff Wells Not Shown

COMPASS EXPLORATION INC. 709 BLOOMFIELD BLVD. FARMINGTON, NEW MEXICO

APPLICATION FOR DUAL GAS COMPLETION

FEDERAL I-4 IN GALLUP & DAKOTA FORMATIONS

SE/4 NE/4 Section 4 T 26 N-R 7 W

Rio Arriba County New Mexico

## DIAGRAMATIC SKETCH OF DUAL GAS COMPLETION FEDERAL 1-4

9-5/8" O.D. Casing at 233' Cemented to Surface W/200 sx. 1200' Top Second Stage Cement

Two Stage Tool @ 2950' Cemented with 420 cuft HYS 400

4900' Top first stage cement

2-1/6" O.D. Tubing at 6667

Top Gallup: 6224' Gallup Perforation: 6656'-6662' Base Gallup: 6815

Top Dakota: 7145'

Dakota Perforation: 7146' - 7160' 7240' - 7246' 7286' - 7310' 7362' - 7376'

Base Dakota: 7410'

COMPASS EXPLORATION INC. 709 BLOOMFIELD BLVD. FARMINGTON, NEW MEXICO

Baker Model "D" Packer at 7100' 1-1/2" O.D. Tbg. @ 7108' 5-1/2" Csg Set @ 7431' Cemented first stage w/938 cu ft Cement 8-3/4" hole to T.D. 7450

APPLICATION FOR DUAL GAS COMPLETION FEDERAL I-4 IN GALLUP & DAKOTA FORMATIONS SE/4 NE/4 Section 4 T 26 N-R 7 W Rio Arriba County New Mexico

7146' <u>±</u>

7777

6656' T

eees, <u>T</u>

7376' I