

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

November 30, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc. Federal Lindrith

Well No. 1-4, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H 26N, Sec. 4, T. 26N, R. 7W, NMPM., Basin-Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded 4/26/62  
Elevation 6614 RKB

Date Drilling Completed 11/23/62  
Total Depth 7453 PBD 7412

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1850/N 790/E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	223'	200
5-1/2"	7420'	300
1-1/2"	7098	Tubing

Top Oil/Gas Pay 7146 Name of Prod. Form. Dakota

PRODUCING INTERVAL - Dual completion - Gallup data attached.

Perforations 7146-7160, 7240-46, 7286-7310, 7362-7376

Open Hole Depth 7431 Casing Shoe 7108

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1731 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: single point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 58,500# 20-40 sd., 105,060 gallons water

Casing Press. 2210psi Date first new run to tanks

Oil Transporter (Inland Crude, Inc.) LaMar Trucking Co.

Gas Transporter El Paso Natural Gas Company

Remarks: This is a dual completion - Gallup/Dakota, gas-gas  
Gallup data is given on another C-104.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 5 1962, 19

Compass Exploration, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: P. J. Farrelly (Signature)

Title: Chief Geologist

Send Communications regarding well to:

Name: P. J. Farrelly  
101 University Boulevard  
Denver 6, Colorado