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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3148-7

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Bisti Unit
3. Address of Operator	8. Farm or Lease Name
Skelly Oil Company	
9. Well No.	
1860 Lincoln Street--Denver, Colorado 80203	67
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM	Bisti Lower Gallup
THE East LINE, SECTION 32 TOWNSHIP 25N RANGE 10W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6790' GR 6802' DF	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

All depths shown are from Ground Level

7-9-71 MI & RU Aztec Well Service Unit. Pulled rods. Spotted cement plug from 5345-5245'. Pulled 2" tubing. Pulled and worked 5-1/2" casing to free same. Rigged up Blue Jet. Perforated 5-1/2" casing from 1674-1675' with 4 shots; pipe was not free below 774'. Perforated 939-940' with 4 shots. Ran 2" tubing. Spotted cement plug 1675-1525'. Pulled tubing up the hole and spotted cement plug from 940-840'. Pulled tubing. Shot 5-1/2" casing off at 774'. Spotted cement plug from 824-724'; 50' inside casing and 50' above 5-1/2" casing stub. Pulled 5-1/2" casing. Spotted 10' cement plug in surface casing. Installed dry hole marker.

Completed P&A 7-12-71.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ge. L. Biles TITLE Lead Clerk DATE September 29, 1971

APPROVED BY Curry Clavel TITLE Sup Dist III DATE 12-6-71

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

Skelly Oil Co
1500 Lincoln St
Denver 0010 80203

Re: Plugging Reports

Gentlemen:

Form C-103, Notice of Intention to Plug, your East Dist. U. T 67
Lease Well No.
I 32-25N-10W was approved 8-21-71. Your
Unit S-T-R
subsequent notice of plugging cannot be approved until a commission representa-
tive has made an inspection of the location to see:

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, must be set in concrete, this marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location shall be cleared and cleaned of all junk;
- (4) the dead man wires must be cut.

The above are the minimum requirements.

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION COMMISSION

By Robert Smith

Fill in below and return:

Lease Well No. Unit S-T-R is ready for your inspection and approval.

Inspected loc 12-6-71
OK CRK

Operator

Name and title