Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Form approved Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 0782344-A

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

7. UNIT AGREEMENT NAME East Bisti Unit

61

8. FARM OR LEASE NAME

9. WELL NO.

2. NAME OF OPERATOR

OIL X

Skelly Oil Company

OTHER

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FNL & 1980' FWL Section 34-25N-10W

10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA

Section 34-25N-10W

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6735' GR 6745' KB 12. COUNTY OR PARISH | 13. STATE

San Juan New Mexico

16.

14. PERMIT NO.

REPAIR WELL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE

MULTIPLE COMPLETE ABANDON*

CHANGE PLANS

PULL OR ALTER CASING

WATER SHUT-OFF FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING X ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* proposed work. I nent to this work.)

All depths shown are from ground level

6/29/71 - MI & RU Aztec Well Service Unit. Pulled rods. Spotted cement plug 5395-5295'. Pulled 2" tubing. Pulled and worked 5-1/2" csg. to free same. Perforated 5-1/2" csg. 1759-1760' with 4 shots. Ran 2" tubing. Spotted cement plug 1760-1610'. Pulled tubing. Shot 5-1/2" casing off at 897'. Spotted cement plug 990-847', 93' inside and 50' above casing stub. Pulled 28 jts. (909') 5-1/2" csg.

Spotted 10' cement plug in surface casing. Installed dry hole marker. Completed P&A 6/30/71.

> OIL CON. COM DIST. 3

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Lead Clerk

Oct. 11, 1971 DATE _

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE __