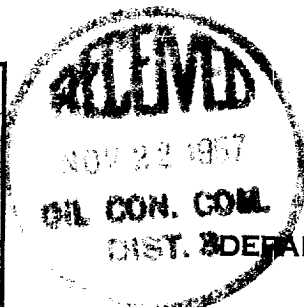
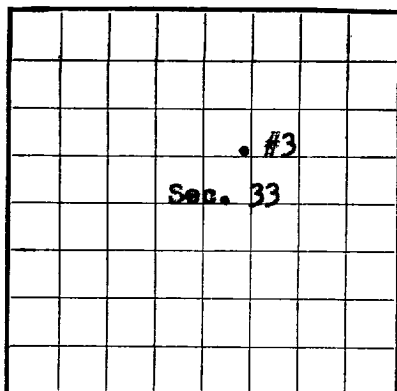


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 079958
LEASE OR PERMIT TO PROSPECT _____
J. E. Lockhart



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract L. E. Lockhart Field Bisti (Gallup) State New Mexico
Well No. 3 Sec. 33 T. 25N R. 10W Meridian N.M.P.M. County San Juan
Location 1980 ft. S. of N. Line and 1980 ft. W. of E. Line of Section 33 Elevation 6832'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 20, 1957 Signed (Signature) P. G. Jones
Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 3, 1957 Finished drilling September 17 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5362' to 5374' No. 4, from _____ to _____
 No. 2, from 5396' to 5412' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4" # 32.75# 5-1/2" # 18		BR 16	H-40	222'	Guide		53K21	5374	
							53964	5412	Production
HISTORY OF ONE OK GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	234'	250	Halliburton		
5-1/2"	5526'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced 5 1/2" casing perforations with 40,000# sand & 32,256 gals. lease oil. BDP 1950#.						
Max. pressure 2100#, Min. pressure 1800#, average injection rate 45.2 BPM.						

TOOLS USED

Rotary tools were used from 0 feet to 5527 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 20, 1957	Put to producing	October 28, 1957
-------------------	------------------	------------------

The production for the first 24 hours was -----	658	barrels of fluid of which	99.8	% was oil; ----- %
emulsion: ----- % water; and	.2	% sediment.	Gravity, °Bé.	40.1

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ **Foree Drilling Company**, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1713	1713	Sand & Shale
1713	1788	75	Pictured Cliffs
1788	3194	1406	Lewis
3194	3230	36	Cliff House
3230	4190	960	Menefee
4190	4326	136	Point Lookout
4326	5250	924	Mancos
5250	5358	108	Gallup "H"
5358	5527	169	Gallup "J"
<u>TOTAL DEPTH</u>		<u>5527</u>	
<u>PLUGGED BACK TOTAL DEPTH</u>		<u>5486</u>	

Approved expires 12-31-99
Budget Bureau 7-142-B555

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOC OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ of _____ Line and _____ of _____

Well No. _____ See _____ T. _____ R. _____ S. _____

Donor or Trust is _____ Field _____ State _____

Company _____ Address _____

Completed during _____, _____, _____
The summary on this page is for the condition of the well at above date.
Date _____ Title _____

OIL OR GAS SANDS OR KIMBLE

Year	From	To	From	To
No. 1	From	To	From	To
No. 2	From	To	From	To
No. 3	From	To	From	To

SONAR AGENT TACTICIAN

..... of	 of	 of	 of
..... of	 of	 of	 of

030024 D11940

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state daily, and if any casing was "sundered" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD				EMPLOYEES				TOOLS USED				SHOOTING RECORD				PLUGS AND ADAPTERS				MUDDING AND CEMENTING RECORD							
FROM—		TO—		TOTAL FEET		FORMATION		Driller		Driller		Rotary tools were used from		Cable tools were used from		Heavy plug—Material		Adapters—Material		Number sacks of cement		Milling used		Mud gravity		Amount of mud used	
																			</								