

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
300-C-14-20-4155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribe

9. WELL NO.
AO 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33-25N-19W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

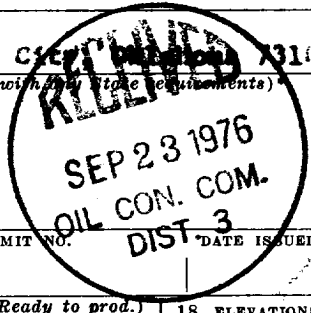
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Re-entry**

2. NAME OF OPERATOR
Brooks Hall Oil Corporation

3. ADDRESS OF OPERATOR
101 Park Avenue, Suite 600, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with title requirements)
At surface **660' FUL & 660' FEL**
At top prod. interval reported below **NE NE**
At total depth

14. PERMIT NO. _____ DATE ISSUED _____



15. DATE SPUNDED
Irish Cement 6-21-76

16. DATE T.D. REACHED
7-26-76

17. DATE COMPL. (Ready to prod.)
9-12-76**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6448' KB; 6437' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6613'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0 - TD

ROTARY TOOLS
0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Devonian 6450-6570'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electric and Comp Acoustic Velocity

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5#	6613'	7-7/8"	550 ex	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6400'	6400'

31. PERFORATION RECORD (Interval, size and number)

6453-58; 6462-66; 6497-6506; 6516-20; 6530-39; 6544-46; 6547-52; 6566-70'
1 hole per 2'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6453-6570'	1000 gals 15% NCA w/45 ball sealers; 6000 gals 28% acid in 3 2000 gal stages w/50 bbls wtr & 15 ball sealers btw stages.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-27-76	Flowing	Producing
9-12-76	24	5
9-12-76	24	4150
20	20	83.24
20	20	5
20	20	45°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. ATTACHMENTS
Vented Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary J. Meyer TITLE **Production Clerk** DATE **9-21-76**

*(See Instructions and Spaces for Additional Data on Reverse Side)

** Further testing is being conducted.

