

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Debit Chantel out 5325

later than twenty days after completion of well. Follow instructions in Rules and Regulations AREA 640 ACRES
LOCATE WELL CORRECTLY Kl Paso Natural Gas Products Company Todson (Company or Operator) in ME 1/4. of Sec. 32 T25 H R10 W NMPM Pool San Juan Wildeat Well is 800 feet from North line and 1650 feet from West line of Section 32 If State Land the Oil and Gas Lesse No. is E-9617 Drilling Commenced June 15 Name of Drilling Contractor Summit Drilling Company Farmington, New Mexico The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from 5058 to 5220 (Skelly) No. 4, from to No. 2, from 5220' to 5430' (Marye) No. 5, from to No. 3, from No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet CASING RECORD WEIGHT PER FOOT NEW OR KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 10 3/4" Surface 32.75 Lov Hovce 161 5 1/2* Nev 5393 15.50 Baker Prod. Casing 2 3/8* Xev 4.70 5247 Prod. Tubing MUDDING AND CEMENTING RECORD NO. SACKS AMOUNT OF MUD USED 13 3/4" 10 3/4" 8 3/4" 5 1/2" 173 150 Circulated 5403 300 Single Stage RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) SCF with 43,000 gal. oil and 46,500# Sand. Flush with 6,100 gal. 5220'-46'; 5256-75. Perf. Intervals with 2 shots per foot; BD 2200; Max. TP 3600; Avg. TP 1900-21 2550-2850; Dropped 14 Balls each 5 times. SEP 25 1957 OIL CON. COM

HECORD OF DEPLISTEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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CAS WELL: The production during the first 24 hours was M.C.F. plus barrels of		was	oil;	% was	emulsion;	•••••	% water	; and	% was sedin	ment. A.P.I.
CAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure libs.		Gra	37	.9						
Length of Time Shut in Pressure		Gia	.v.ty		•••••••••••••••••••••••••••••••••••••••					
Comparison	GAS WELL	L: The	production	during the first 24 l	nours was		M.C.F. pl	us	·····	barrels of
Comparison		liqu	id Hydroca	rbon. Shut in Pressur	·lb	s.				
Piers Indicate Below Formation tops (In Conformance with Geographical Section of State):										
Northwestern New Mexico	Length of	Time Sh	iut in	••••••						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	emplete and correct record of the well and all work done on it so far
as can be determined from available records.	September 18, 1957
Company or Operator Paso Natural Gas Products Co.	Box 997 (Date)
	Petroleum Engineer