

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Todson

(Company or Operator)

(Leave)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 32, T. 25 N, R. 10 W, NMPM.

Wildcat

Pool. San Juan

County.

Well is 800 feet from North line and 1650 feet from West line

of Section 32 If State Land the Oil and Gas Lease No. is E-9617

Drilling Commenced June 15 1957 Drilling was Completed July 2 1957

Name of Drilling Contractor.....**Summit Drilling Company**.....

Address.....Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....**6758'**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 5058' to 5220' (Skelly) No. 4, from _____ to _____

No. 2. from 5220' to 5430' (Marty) No. 3. from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	161	Howse			Surface
5 1/2"	15.50	New	5393	Baker			Prod. Casing
2 3/8"	4.70	New	5247				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	10 3/4"	173	150	Circulated		
8 3/4"	5 1/2"	5403	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SCF with 43,000 gal. oil and 46,500# Sand. Flush with 6,100 gal. 5220'-46'; 5256'-70'

Perf. Intervals with 2 shots per foot; BD 2200; Max. TP 3600; Avg. TP 1900-2100

2550-2850: Dropped 14 Balls each 5 times.

Result of Production Stimulation..... **334 BoPD and 533 MCF.**

Depth-Cleaned Out \$325

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

El Paso Natural Gas Products Co. Box 997 (Date)

Company or Operator..... Address.....

Name..... *Samuel H. Walsh*..... Petroleum Engineer

Rank or Title.....