Form	9-3318
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

Land Office	187	MEXICO
Lease No	37- 0	19395
Unit	D	

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO CHANGE PINOTICE OF INTENTION TO TEST WATE NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO PULL OR A NOTICE OF INTENTION TO ABANDON	ER SHUT-OFFOR REPAIR WELLR ACIDIZE ALTER CASING	SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUPPLEMENT		ACIDIZING SING. OR REPAIR TRECEIVET
(INDICA	TE ABOVE BY CHECK MARK	NATURE OF REPORT	, NOTICE, OR OTHER DATA	RMINGTON, NEW MEX
		***************************************	June 27	
ell No. is locat	ed 660 ft. from	$\{ egin{array}{c} N \ c \end{array} \}$ line and	660 ft. from	line of sec. 33
(½ Sec. and Sec. No.)	25 # (Twp.) (Range)	Mellap Ma (Meridian)	
isti-lower Gallup	Son June	Range)	(Meridian)	Mxico
1 at 3:30 A.M. on Ju			C+ Servicement of	
e 26 the well was co sting the casing job soure drop. This we 5314 with#shots per de with 1 lb. of sas	o was tested with all was perforat ft. It was the al per gal. spes	th 1,000 lb bed from 92 on treated with ordered with	s. for 30 minut 70 to 5262 and with 30,000 gal th 500 gals. of	res with no from 5300 is. of lease acid. The
m at 3:30 A.M. on June 26 the well was conting the casing job secure drop. This we 5314 with shote per de with 1 lb. of san tial breakdown press a rate of 46 bbls. y	o was tested with all was perforat ft. It was the al per gal. spec mare was 2890 lb	th 1,000 lb bed from 92 on treated with ordered with	s. for 30 minut 70 to 5262 and with 30,000 gal th 500 gals. of	res with no from 5300 is. of lease acid. The
e 26 the well was consting the casing job saure drop. This we 5314 with shots per de with 1 lb. of sas tial breakdown press a rate of 46 bbls. y	was tested with the was perforated ft. It was the side per gal. speaking was 2890 lb per minute.	in 1,000 lb bed from 52 on treated whended wi be. and the	s. for 30 minut 70 to 5262 and with 30,000 gal th 500 gals. of well treated a	from 5300 is. of lense acid. The at 2,000 lbs.
e 26 the well was consting the casing job source drop. This was 5314 with whote per de with 1 lb. of san tial breakdown press a rate of 46 bbls. y	was tested with the was perforated in the was the was all appearance was 2000 lt per minute.	th 1,000 lb sed from 52 on treated winder with the sed the writing by the Geo	s. for 30 minut 70 to 5262 and with 30,000 gal th 500 gals. of well treated a	from 5300 is. of lense acid. The at 2,000 lbs.
e 26 the well was consting the casing job soure drop. This we 5314 with shots per de with 1 lb. of san tial breakdown press	was tested with the was perforated in the was the was all appearance was 2000 lt per minute.	th 1,000 lb sed from 52 on treated winder with the sed the writing by the Geo	s. for 30 minut 70 to 5262 and with 30,000 gal th 500 gals. of well treated a	res with no from 5300 is. of lease acid. The at 2,000 lbs.
e 26 the well was consting the casing job saure drop. This we 5314 with thote per de with 1 lb. of case tial breakdown press a rate of 46 bbls. y	was tested with the was perforated in the was the was the was 2000 lb per minute.	th 1,000 lb sed from 52 on treated winder with the sed the writing by the Geo	s. for 30 minut 70 to 5262 and with 30,000 gal th 500 gals. of well treated a	res with no from 5300 is. of lense acid. The at 2,000 lbs.
e 26 the well was consting the casing job source drop. This we 5314 with thote per de with 1 lb. of case tial breakdown press a rate of 46 bbls. y understand that this plan of work mpany Prack C. Ellisters Box 703	was tested with the was perforated in the was the was the was 2000 lb per minute.	th 1,000 lb sed from 52 on treated winder with the writing by the Geometrian section of the sect	s. for 30 minut 70 to 5262 and with 30,000 gal th 500 gals. of well treated a	res with no from 5300 is. of lease acid. The at 2,000 lbs.