STATE	OF	NEW	MEXICO	
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ENERGY WIT INMERIACE DELINITIATE	*	
. ** 10** ******	•	
OIST RIBUTION	OIL CONSERV	ATION DIV
FILE	P. O. 80	OX 2088
U.s.a.s.	SANTA FE, NE	W MEXICO 8
LAND OFFICE	4.0	
TRANSPORTER		
OPERATOR .		R ALLOWABLE
PROBATION OFFICE	•	AND
7	AUTHORIZATION TO TRANS	SPURT OIL AND
Operator		7
Meridian Oil Inc.	•	
Address		
PO Box 4289, Farmin	gton, NM 87499	I Osbara
Resents) for siling (Check proper box)		Other
New Yell	Change in Transporter of:	Men
Recompletion		for Gas
Change in Ownership	Casinghead Gas A C	ondensate
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND I	EASE	
Lesse Name	Well No. Pool Name, including i	
Brookhaven A	2 E.Bisti-Lov	ver Gallup
Location	Court h	. 16
Unit Letter 0 : 790	Feet From The South Lin	ue andi0
Line of Service 29 Townsh	un 25N Range	10W
Line of Section 29 Townsh	ito 231 Range	
THE DESIGNATION OF THANSPOR	TTD OF OU AND NATION	C 4 5
Name of Authorized Transporter of Cit	or Condensate	Aggress (Give as
Meridian Oil Trading		PO Box
Name of Authorized Transporter of Casings		Address (Give as
El Paso Natural Gas		PO Box 4
El raso Natural das		ls gas actually o
If well produces oil or liquids,	2 2 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	, ,
	<u> </u>	!
If this production is commingled with the	nat from any other lease or pool,	give comminglin
NOTE: Complete Parts IV and V or	cide if macessary	
NOTE: Complete Parts IV and V of	reverse side if necessory.	11
VI. CERTIFICATE OF COMPLIANCE	E	
I hereby certify that the rules and regulations of	Cabo Oil Concention Division have	APPROVED
been complied with and that the information gi	ven is true and complete to the best of	
my knowledge and belief.	ven is not and only	BY
·		
_		TITLE
		This form
locar & last		If this is
Signature	/	weil, this for
Drilling Clerk		tests taken or
(Title)		All section
April 1, 1986	İ	able on new a
	1	

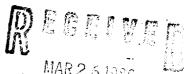
Form C-104 Revised 10-01-78 Format 06-01-83

SF 078621

Cc

ATION DIVISION

W MEXICO 87501



PORT OIL AND NATURA OF COR

•		DIST. 3	.:
on. NM 87499			n water
	Other (Please expiain)		
Oli Dry Gas Casinghead Gas X Condensate	Meridian Oil for Meridian		

1650

, NMPM,

Kind of Lease

State, Federal)or Fee

eet From The

East

San Juan

If well produces oil or liquids, give location of tanks.	O	29	25N	10W	ls gas actually	- CONNECTED /) When	
El Paso Natural		pany	or Dry Gas		PO Box	4289,	Farmington,	NM 87499
Meridian Oil Tr	ading Ir	nc.	ensate 🔼		PO Box	1599,	Aztec, NM	
III. DESIGNATION OF TRA				TURAL	GAS		wash approved come of	(this form is to be seen

(Date)

OIL CONSERVATION DIVISION

APPROVED		MAR 276 1986
BY	Frans	J. Javes
TITLE	SUPI	RVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the day tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of or well name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in mui completed weils.

Designate Type of Camala		OII well	Gas well	New well	WOILOVEL	Deepen	101 - 3		
Designate Type of Comple	$x_{\text{tion}} = (X)$	1	;	1		Leepen	Plug Back	Same Res'v	· Ditt
Done Spussed	Date Compi.	. Ready to Pr	04.	Total Cepin	<u>. </u>	!	<u> </u>	! 	!
	- 1						P.B.T.D.		
Elevations (DF, RKS, RT, GR, stc.	, Name of Pro	ducing Forma	ition	Top OU/Ga	Per				
					,		Tubing Depi	h	
Perforetions				·			1		
					•		Depth Casin	1 700e	
		TUBING, C.	ASING, AND	CEMENTIN	G RECORD		<u> </u>		
HOLESIZE		G & TUBING			DEPTH SET				
	1			1			, SAC	IXS CEMEN	<u> </u>
	1						- 		
	1						!		
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TEST DATA AND REQUEST OIL WELL	FOR ALLOW	VABLE (Tel	et must be of	der recovery of	total valume	of load oil	i i and must be squ	ai to or ezce	ed top
. TEST DATA AND REQUEST OIL WELL	FOR ALLOW	VABLE (Tel	et must be off a for this dep	ter recovery of ich or be for fu Producing Mei				ai to or esce	e é top
TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks	Date of Tees		es mues be afi e for shie dep	Producing Mei	ined (Flow, p			ai to or esca	ed top
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one First New Cil Run To Tanks	Date of Tees		et must be ofi e for this dep	Producing Med	ined (Flow, p		Chase Size	ai to or exce	ed top
die First New Cil Run To Tanks	Date of Tees		et muet be afi e for this dep	Producing Mei	ined (Flow, p		i, sic.j	Ai to or esca	ed top
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engin of Test Flust Prod. During Test	Date of Tees	w.		Producing Med	inod (Flow, p		Chase Size		ed top
one First New Cil Run To Tanks	Tubing Pressi			Producing Mei Casing Present water-Bbis.	ate/NACF	ump, gas iij	Chare Size		ed top