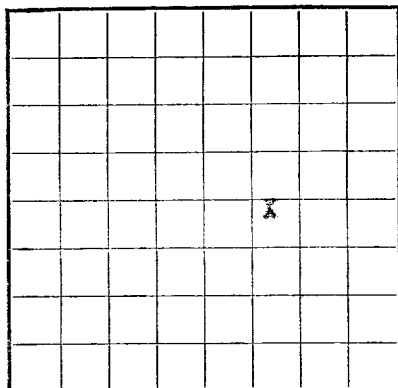


Lease No. 14-20-603-1378

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Co. Address 411 W. Main - Farmington, N. M.
Lessor or Tract Mah-Glee-Dee-Pah Eaton Field Bisti State New Mexico
Well No. 2 Sec. 30 T. 25N R. 10E Meridian NMPM County San Juan
Location 2310 ft. N. of S Line and 1650 ft. E. of E Line of Sec. 30 Elevation 6649
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9-24-57 Title Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-24-57, 1957 Finished drilling 9-10, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

RELEASED

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	365	225	Pump & Plug		
1 1/2	5249	150	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

9-24-----, 59----- Put to producing 9-22-----, 19-----

The production for the first 24 hours was 184 barrels of fluid of which 100 % was oil, 0 % emulsion, 0 % water; and 0 % sediment. Gravity, °Bé. 39.6 - 60

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

Force Drilling Co. _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Schlumberger Tops:
			Pictured Cliffs 1435
			Lewis Shale 1650
			Mesa Verde 1886
			Point Lookout 3941
			Mancos Shale 4150
			Hospan 4298
			Gallup (Top of Zone) 5108
			Gallup - upper sand(Mayre) 5120
			Gallup - lower sand(Bookhaven) 5150

