NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - **CAS** ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				nemant coror	ado	8	-21-57
				(Place)			(Date)
			ING AN ALLOWABLE FO				
lf Oi	1 Corpor	ration	Carson-Federal	Well No.	3 :	n SW	1/ SW 1/
(•	company or	Operator)	(Least	!)			•
M	9	Sec24	T. 25N , R. 11W	NMPM.,	Unname	d	Poo
() ===	-						
Dati	Juan		County. Date Spudded.	7-29-57	Date Drilling	Completed	8-8-57
Please indicate location:		te location:	Elevation DF 65221	Total De	pth51201	PBTD	50791
			Top 011/Gas Pay 4992*	Name of	Prod. Form.	Gallup	
D	C	B A	PRODUCING INTERVAL -		· 		
j				20208			
E	F	G H	Perforations 5003	- 5010, aug 205	3' - 5033'		
-	f '	ч	Open Hole -	Depth Casing S	thoe 51091	Depth Tubing	50371
- 1			Į.				
L	K	JI	OIL WELL TEST -				Chair
			Natural Prod. Test: 80	bbls.oil,	bbls water	in 4 hrs,	min. Siże 3
1			Test After Acid or Fract	ure Treatment (after r	ecovery of vol	ume of oiler	mual to volume of
M	N	0 P	load oil used):	ested			Choke
K	ĺ		load oil used):	_DD18,011,	obls water in _	hrs,	min. Size
			GAS WELL TEST -				
			Natural Prod. Test:	• ICE/D		.	
		ementing Reco			-		
Size			rd Method of Testing (pitot,	, back pressure, etc.)	·		
3137	Feet	Sax	Test After Acid or Fractu	re Treatment:	м	CF/Day; Hours	flowed
0 ~ 10	000	1	Choke Size Metho	od of Testing:			
8-5/8	283	300	-				
5-1/2	5109	305	Acid or Fracture Treatmen	t (G ive amounts of ma	terials used, s	such as acid,	water, oil, and
2-1/2	2108	125	sand): Not Treated				
/0	J-000		Casing Tubing Press. 95 Press.	Date first ne	" 8_16_5°	7	
2-3/8	5037		Press. 77 Press.	oil run to ta	nks		
		1	Oil Transporter R1 Pag			Ompany	
			Gas Transporter				Oi LIVEN
marks:.	••••••	•••••					urnri 1 [
							AUG 22 1957.
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			ormation given above is tru		e best of my kr	owledge.	DIST. 3
proved.	************		<u>್ಷಣ್ಣ ಕ್ರಪ್ತ ಚಿ</u> 1957 _{, 19}	Gulf 011	L Corporati	on	
				-· /	(Company or		ALC: NO.
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·	TE COMS	ERVALION	COMMISSION	Dy market Allend	(Signat	nts)	
1		-/1.	_ //	_ Asstt 7	one Prod.		
Section 1	uunj.	Clur			ommunications		vell to:
مزينة عا	ervisor Dis	+ # 3	/	Send Co	ommunications	regarding v	ven w.
1 5		<i>∷</i>	***************************************	Name Product	ion Depart	ment. P.	0. Box 2097
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				Address Derree	r. Golorad	h	

OIL CONSERVA	ATION COMMISSION
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