

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico  
(Place)

5-10-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Century Exploration, Inc.  
(Company or Operator)

Blanco  
(Lease)

Well No. 1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

N  
Unit Letter

Sec. 20

T. 25N

R. 9W

NMPM,

Basin

Pool

San Juan

County. Date Spudded 3-27-61

Date Drilling Completed 4-14-61

Please indicate location:

Elevation 6442 Total Depth 6500 PBD 6454

Top Oil/Gas Pay 6300 Name of Prod. Form. Debate

PRODUCING INTERVAL -

Perforations 6300-26, 6392-28, 6407-26

Open Hole None Depth 6500 Casing Shoe 6500 Depth 6410 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1996 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4 Method of Testing: one point back press

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 60,000 gal. acid, 55,440 gal. water, 600 gal. 1000

Casing 1976 Tubing 1773 Date first new 1961 Press. 1976 Press. 1773 oil run to tanks 5-8-61

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>174</u>	<u>130</u>
<u>4 1/2</u>	<u>6300</u>	<u>200</u>
<u>2-3/8</u>	<u>6410</u>	

Remarks:

GACF - 2152

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 11 1961, 19

Century Exploration, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

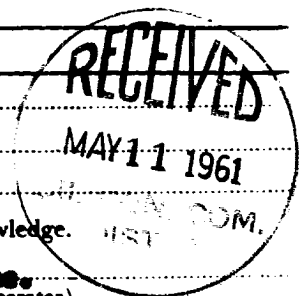
By: Original signed by T. A. Dugan  
(Signature)

Title Engineer

Send Communications regarding well to:

Name Century Exploration, Inc.

Address Box 168, Farlington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	3
DISTRICT	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	2