APPROVED BY .	NOV*1*1-197		TITLE		DATE
SIGNED (This space for)	oderal of scheloling	ls tripe and correct	TITLE DIV	Opers. Engr.	DATE11/4/75
		OIL DI		west.	
		See a	attachment		
TEST WATER SHU FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSE proposed work, nent to this work	OR COMPLETED OP	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	a all portinent dat	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomp	REPAIRING WELL ALTERING CASING ABANDONMENT* Of multiple completion on Well letion Report and Log form.) including estimated date of starting any all depths for all markers and zones perti-
16.	Check A	6418 ppropriate Box To		e of Notice, Report, or C	San Juan New Mexico Other Data
14. PERMIT NO.		15. ELEVATIONS (Sho		SR, etc.)	12. COUNTY OR PARISH 13. STATE
4. LOCATION OF WELL See also space 17 At surface 3300' FNL &	(Report location of the option	43-23 10. FIELD AND POOL, OR WILDCAT Bisti 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Section 23-T25N-R12W			
Shell Oil Co 3. ADDRESS OF OPERA	ompany ros	0.11. 002/			9. WELL NO.
OIL GAS WELL WELL NAME OF OPERATOR		Water	Injector	•	7. UNIT AGREEMENT NAME Carson Unit 8. FARM OR LEASE NAME
SU (Do not use th	NDRY NOT his form for propouse "APPLIC.	ICES AND REI	PORTS ON ben or plug back to "for such propose	WELLS of a different reservoir. dis.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		MENT OF THE SEOLOGICAL SU		(Other Instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. Mims No. 1 SF 078067

M. L. SEELINGER

*See Instructions on Reverse Side

WELL PLUGGED AND ABANDONED			BISTI
SHELL OIL COMPANY	LEASE CARSON UNIT	WELL NO.	43-23 WI
TROM: 0 (00 - 0.4- (DIVISION WESTERN	ELEV /	6418 KB
FROM: 9/29 - 10/7/75	COUNTY SAN JUAN	_STATE	NEW MEXICO
	•		

NEW MEXICO
BISTI FIELD
Carson Unit 43--23 WI

"FR" TD 4945. Prep to P&A. MI&RU Farmington Well Service to pull pkr. Attempted to bleed off wellhead. Well blw'g gas & oil. SI for night. 9/27 Well SI; 200# tbg press. Blew well to pit & brought off wellhead press. Attempted to remove slip type wellhead donut w/tension pkr in hole & couldn't. SI well. SEP 29 1975

Carson Unit 43-23 WI

TD 4945. Pulled tbg up & set slips. Filled annulus w/wtr. Released pkr. Pulled 152 jts 2-3/8 tbg. Removed pkr & ran back in hole w/2-3/8 tbg. Tagged btm @ 4870. Pulled 2 jts & SI well.

(RDUFA)

SEP 30 1975

Carson Unit 43-23 WT

TD 4945. (RRD 9/30/75) MI&RU Sigoro. Circ'd hole clean. Mixed & circ'd 15 sx mud. Mixed & spt'd 20 sx cmt on btm. Est top of cmt 4650. Pulled & LD 2-3/E tbg. MI&RU csg jacks & SD for night. 10/4 PU on csg to remove slips & csg parted. Attempted to screw csg bark in; could not. RU & pulled 256' csg. Removed bad jt & ran back in hole w/4-1/2 csg & screwed into csg stub. Stretched & worked pipe. Had approx 1150' free. SD for weekend.

Carson Unit 43-23 WT

TD 4945. Worked csg; unable to work loose below 1135'. Ran in to shoot off csg; could not shoot below 845'. Shot csg off @ 820'. Pulled up 10' & spt'd 50 sx cmt plug from 820-600'. Pulled up to 330' & spt'd 55 sx plug from 330-70'. Pulled remainder 4-1/2" csg & spt'd 10 sx plug in csg @ surface & installed permanent abandonment marker. Recovered 820' of 4-1/2" csg. Well P&A. FINAL REPORT

OCT 0.7 1975